## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## ANTICE CONTROL OF THE ì.

1.	U.S.G.S. LAND OFFICE  TRANSPORTER OIL OAS  OPERATOR  PROBATION OFFICE	REQUEST FOR ALLOWABLE AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ORATION OFFICE					
;	Amoco Production Company						
	501 Airport Drive, Farmington, NM 87401						
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well X Recompletion	Change in Transporter of:	Change in Transporter of: Oil Dry Gas				
	Change in Ownership	Casinghead Gas Conder	Ħ l				
	If change of ownership give name and address of previous owner				·		
II.	DESCRIPTION OF WELL AND L	ormation	matton Kind of Lease Lease No.				
	Federal Gas Com "D"	State, Federal or Fee Fee					
	Unit Letter H : 1520 Feet From The North Line and 790 Feet From The East						
	Line of Section 30 Town	nship 30N Range	12W , NMPH	۸. San	Juan	County	
п.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)					o be sent)	
	Plateau Incorporated Name of Authorized Transporter of Casi	4775 Indian School Rd. NF., Albuquerque, NM 8711 (Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas Con	P.O. Box 990, Farmington, NM 87401					
	If well produces oil or liquids, qive location of tanks.    Unit   Sec.   Twp.   Rge.		Yes 11-25-80				
	If this production is commingled with COMPLETION DATA						
	Designate Type of Completion	n - (X) Gas Well	New Well Workover	Deepen I	Plug Back   Same Res	'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	- 1	
	6-25-80	12-31-80	6490	· · · · · · · · · · · · · · · · · · ·	6447		
	Elevations (DF, RKB, RT, CR, etc.) 5616 GL	Name of Producing Formation  Dakota	Top Oil/Gas Pay		Tubing Depth 6275		
	Perforations				Depth Casing Shoe		
	6248-6254, 6259-6270, 6308-6314, 6319-6349 6490  TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEM	ENT	
	13 1/2"	9 5/8"	295'	- <del></del>	260 s		
	8 3/4"	4 1/2" 2 3/8"	6490' 6275'		1182 s	5X	
٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total vol	ume of load oil i	i and must be equal to or e	xceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	pth or be for full 24 hour Producing Method (Flo	(4)		]		
	Date that New On Han to Idaks	ate First New Oil Run To Tanks Date of Teet		10 800 300		·	
	Length of Teet	Tubing Pressure	Casing Bressure	Bo,	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	7.	Gas • MCF		
	GAS WELL		Bbls. Condensate/MMS	\P	Gravity of Condensate	·)	
	Actual Prod. Tost-MCF/D NOTE: Well will be test	Length of Test	1		1		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) 1887	Casing Pressure (5hu	t-in)	Choke Size		
л.	CERTIFICATE OF COMPLIANC		OIL C	CONSERVAT	NOISIVIDA		
	I hereby certify that the rules and re Division have been complied with	APPROVED					
	shove is true and complete to the	011					
		TITLE SUPERVISOR DISTRICT # 3  This form is to be filed in compliance with RULE 1104.					
		76.33   - 10.00	oussi for allow	able for a newly drill	ed or deepened		
	(5)200	well, this form mu	well, this form must be accompanied by a tabulation of the deviation touts taken on the well in accordance with BULE 111.				
	District Administrative	All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	January 16	I run out out	Cartlana I II	III and VI for chair	iges of owner,		
	January 11 (Det	well name or number, or transporter, or other such change of condition.					

Separate Forms C-104 must be filed for each pool in multiply