

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Form or Lease Name
Federal Gas Com "D"

9. Well No.
1E

10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator
Amoco Production Company

3. Address of Operator
501 Airport Drive, Farmington, NM 87401

4. Location of Well

UNIT LETTER H LOCATED 1520 FEET FROM THE North LINE AND 790 FEET FROM THE East LINE OF SEC. 30 TWP. 30N RGE. 12W NMPM

12. County
San Juan

15. Date Spudded 6-25-80 16. Date T.D. Reached 7-9-80 17. Date Compl. (Ready to Prod.) 1-2-81 18. Elevations (DF, R&B, RT, GR, etc.) 5616' GL 19. Elev. Casinghead

20. Total Depth 6490 21. Plug Back T.D. 6447 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools
0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name 6248-6254, 6259-6270, 6308-6314, 6319-6349, Dakota 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run DIL-SP-GR; ONL-FDC-GR, SNP 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	295'	13 1/2"	260 SX	
4 1/2"	10.5#	6490'	8 3/4"	1102 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6275	None

31. Perforation Record (Interval, size and number)
6248-6254, 6259-6270, 6308-6314, 6319-6349, with 2 spf, a total of 116, .40" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6248-6349	80,000 gal of frac fluid and 246,000# 20-40 sand.

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold Test Witnessed By

35. List of Attachments
Note: Well will be tested down sales line because of housing in area.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. E. S'GRODA TITLE Dist. Admin. Supvr. DATE 1-16-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1354	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1465	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	1660	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3300	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3400	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4100	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4432	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5643	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	6195	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6248	T.
T. Blinbry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todilto		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1354	1465		Ojo Alamo				
1465	1660		Fruitland				
1660	3300		Pictured Cliffs				
3300	3400		Cliff House				
3400	4100		Menefee				
4100	4432		Point Lookout				
4432	5643		Mancos				
5643	6134		Gallup				
6134	6195		Greenhorn				
6245			Dakota				