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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator: <b>C &amp; E Operators, Inc.</b>		8. Farm or Lease Name <b>Fee</b>
3. Address of Operator <b>One Energy Square - Suite #170 - Dallas, Texas 75206</b>		9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>800</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>30N</b> RANGE <b>11W</b> NMPM.		10. Field and Pool, or Wildcat <b>Blanco MV</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>New Well</b> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Fee #5 was spud on 12/8/79

9-5/8" surface pipe was set at 230'- cemented with 110 Sk. Cement

Tested to 600# PSI



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE **Agent** DATE **4/8/80**

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE **SUPERVISOR DISTRICT # 3** DATE **APR 8 1980**

CONDITIONS OF APPROVAL, IF ANY: