## UNITED STATES DEPARTMENT OF THE INTERIOR

	5. LEASE <b>ST-081239</b>
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-	7. UNIT AGREEMENT NAME
ent _	8. FARM OR LEASE NAME  Kelly Gas Com "B"
].	
	9. WELL NO.
	10. FIELD OR WILDCAT NAME Flora Vista Fruitland
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 NE/4. Section 10.
17	T30N, R12W
.0	12. COUNTY OR PARISH San Juan  13. STATE  Sev Mexico
CE,	14. API NO. 30-045-23778
	THE PROPERTY OF LOS AND WO

GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.) gas oil well other well 2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY 3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space AT SURFACE: 1020' FNL and 1450' FEL, Sec. 1 T30N, R12W AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC 15. ELEVATIONS (SHOW DF, KDB, AND WD) REPORT, OR OTHER DATA 5740 SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT (NOTE: Report results of multiple completion or zone SHOOT OR ACIDIZE change on Form 9-330.) REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* Restaking (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well has been restaked from 910' FNL and 1520' FEL, Section 10, T30N, R12W, back to the original location of 1020' FNL and 1450' FRL, Section 10, T30N, R12W, San Juan County New Mexico. Attached is a plat showing the new location.

Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct TITLE District Engineer DATE SIGNED (This space for Federal or State office use) DATE . TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:





## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site

GPO: 1976 O - 214-148

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY 4ND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

4. KENR. I

		All distances must be fro	im the cuter hounder	ties of the Section				
Operator			Lease			Well No.		
. AMOCO PROI	DUCTION COMPAN	Y	KELLY GAS	COM nBn		1		
Unit Letter	Section	Township	Range	County				
В	10	30N	12W	San	Juan			
Actual Footage Loc	ation of Well:							
1020 feet from the North line and 1450 feet from the East line								
Ground Level Elev.	Producing Fo		P∞I			edicated Acreage:		
5740	Fruit1	and	Flora V	ista Fruitla	and	160 Acres		
2. If more the interest ar	an one lease is ad royalty).		l, outline each a	nd identify the	ownership the	reof (both as to working		
	ommunitization,	different ownership is ounitization, force-poolinswer is "yes," type o	ng. etc?	a •		Ill owners been consoli-		
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
	         		020[	or A	I hereby cer	CERTIFICATION  tify that the information con- n is true and complete to the inowledge and belief.		
	<del> -</del>	AI	moco 80 Ac.		B. E. FA	CKRELL 'ENGINEER		
	1 5	Sec. Ca	arl Noel 80 A	ıc.	AMOCO PR	RODUCTION COMPANY		
-	  -  -  -  -	10			shown on th notes of ac under my su	ertify that the well location is plat was plotted from field tual surveys made by me or pervision, and that the same correct to the best of my and belief.		
	 				Date Surveyed  Novembe	1979 Plesslong Engineer  proveyor Signature  kern Jt.		
					3950%	MEXIC		