

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-122
Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 3-18-81			
Company El Paso Natural Gas Company				Connection El Paso Natural Gas Company					
Pool Aztec				Formation Pictured Cliffs				Unit	
Completion Date 3-4-81		Total Depth 5582		Plug Back TD 5565		Elevation 6271 GR		Farm or Lease Name Sunray D	
Csq. Size 7.000	Wt. 20	d 6.456	Set At 3162	Perforations: From 2842 To 2942		Well No. #2A (PC)			
Trg. Size 1.660	Wt. 2.4	d 1.380	Set At 2933	Perforations: From To		Unit P	Sec. 21	Twp. 30	Rge. 10
Type Well - Single - Bradenhead - G.C. or G.O. Multiple G. G. Single						Packer Set At 3053		County San Juan	
Producing Thru Tbg.		Reservoir Temp. °F #		Mean Annual Temp. °F		Baro. Press. - P _a 12		State New Mexico	
L	H	Gg 0.625	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run	Taps	

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. hw	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI							801		801		14 Days
1.	Choke	0.750	87			54	91				3 Hours
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	12.365		99	1.0058	0.9798	1.009	1217
2.							
3.							
4.							
5.							

NO.	R _t	Temp. °R	T _t	Z	Gas Liquid Hydrocarbon Ratio	Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbon	Deg.
2.					Specific Gravity Separator Gas	XXXXXXX
3.					Specific Gravity Flowing Fluid	XXXXXXX
4.					Critical Pressure	P.S.I.A.
5.					Critical Temperature	R

P _c 813		P _c ² 660960			
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²	
1		103	10609	650360	
2					
3					
4					
5					

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.0163$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1234$

(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.0138$

Absolute Open Flow	1234	Mcf @ 15.025	Angle of Slope	Slope, n	0.85
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Remarks: Vented 201 MCF Gas During The Test.

Approved By Division	Conducted By: Bobby Easterling	Calculated By: H. E. McAnally	Checked By:
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