THEY AM TABLETON IS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. HOX 2088

THE THE		5A1	4TA FE, NU	W MLXIC	20 87501				
v 1.0.6.									
REQUEST FOR ALLOWABLE									
OPPRATUM FAURATION OPPICE	AND ANTON ANTON AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
Crarmor E1 Dags N	Notumal Ca								
Address EI PASO F	Natural Ga	s Company							
	·	ington, NM 8	7401						
Fresun(s) for liling 1CA	reck proper box)	Change in Trans	annuar alı		Other (Please	explains			
Necompletion	1	Oil	Dry G						
Change in Ownership	<u> </u>	Casinghead Gas	Conde	//.s ole					
Change of ownership and address of previous		·							
DESCRIPTION OF	WELL AND I	LEASE							
Sunray D		Well No. Pool	Name, Including F		-	Kind of Leas		Lease No.	
Location		27	Aztec Pic.	CITIES		State, Foder	01 97 7 00	SFJ 078204	
Unit Letter P	93!	5 Feet From The	South Lin	ne and	890	_ Feet From	The East		
Line of Section	21 Tow	mahip 30-Nor	th Range	10-West	, имем,	San	Juan	County	
DESIGNATION OF	TRANSPORT	ER OF OIL AND		IS				•	
Rane of Authorized Transporter of Oil or Condensate K				Addition (Give address to which approved copy of this form is to be sent) P. O. Roy 280 Farmington NM 97401					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					P.O. Box 289, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)				
El Paso N	latural Gas				P.O. Bo	x 289, F	armington, N	M 87401	
If well produces oil or I give location of tanks.	iquide,		Twp. Rgs. 30N IOW	is gas ecti	ally connecte	d? , Wh	en		
f this production is co		h that from any othe	r lease or pool,	give commi	ngling order	unmpet:			
Designate Type		n - (X)	t	New Well	Workover	Deepen	Plug Back Same	Hes'v. Dill. Ros'v.	
		Date Compl. Ready to	Y Prod.	X Total Dept	<u></u>	!	P.B.T.D.		
2-19-80		3-18-81		1	 582†		5565		
Elevations (DF, RKB, R	T, GR, etc.,	Name of Producing F		Top OII/Go	-		Tubing Depth		
6271' GL Pic. Cliffs					342'		Depth Casing Sho		
Perforations 2842-2857,2	2857-2972,	2884-2895,290	0-2920,293	0-2942'.	W/12 SP	Z.	5582		
HOLE 512	ZΕ	CASING & TU	BING SIZE		DEPTH SE	יר ,	SACKS	CEMENT	
13 3/4"		9 5/8"		231			224 cf.		
8 3/4"		7'' 4 1/2''		316	52' 50-5582'		358 cf.	·	
		1 1/4"		293			1-444 cf.		
FEST DATA AND R	EQUEST FO	RALLOWABLE					and must be equal to	or exceed top allow-	
DIL WELL Date From New Oil Run		Date of Teet	able for this de		Method (Flow.		11, 010,)		
Daie Liter Hem Off May	, , , , , , ,				•		10		
Length of Test	Tubing Pressure		Casing Pressure		hot sie				
Actual Frod. During Too	11	Oil-Bble.		Water - Bble		-,	OIL CO.	# 2	
				J		·	DIST. S	M. /	
GAS WELL Actual Frod. Tool-MCF 1231	.70	Length of Test 3 hours		Lible. Cond	enegte/MMCF		Cravity of London	ole 2	
Calc. A.O.F.		Tubing Pressur (Shi	it-is)	Cueing Pre	**me (tpaf-	in)	Choke Size		
CERTIFICATE OF C	COMPLIANC	E			OIL CO	NSLRVAT	TION DIVISION	,	
					M	AR 26	1981		
hereby certify that the	amplied with	and that the inform	ation given	APPROV	Original S	igned by FR	ANK T. CHAVEZ		
bose to true and con	mplete to the	hest of my knowled	ige and penet.	117LE_	SUPERVISO	R DISTRICT	j 3.		
1 G 2 .				This form is to be filed in compliance with RULE 1104.					
de 3	1. Du	200		17.15		et for all on	able for a newly d	irilled or despened	
7	(Signal	we)		tonto tek	on on the w	eli in Actor	dence with NULE		
Drilling (Clerk	•)		111.	sections of t	his form on	at be filled out co	mpletely for allow-	
March 19 , 1981				will name or minder, or transporter, or other such Changes of owner, well name or minder, or transporter, or other such Change of condition.					
	(1)+1	e)		1 (hange of condition. h poel in mostiply	
				i somulero				, , ,	

