

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

(See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 080750	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401				8. FARM OR LEASE NAME Sunray F	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1740'S 1460'E 1520'E At top prod. interval reported below _____ At total depth _____				9. WELL NO. 1A	
14. PERMIT NO. _____ DATE ISSUED _____ RECEIVED MAR 05 1981 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.				10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T-30-N, R-10-W NMPM	
15. DATE SPUDDED 2-29-80		16. DATE T.D. REACHED 3-7-80		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 2-25-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6292' GL		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 5593'		21. PLUG, BACK T.D., MD & TVD 5576'		19. ELEV. CASINGHEAD _____	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY _____		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4380-5462' (MV)	
25. ROTARY TOOLS 0-5593'		26. CABLE TOOLS _____		27. WAS DIRECTIONAL SURVEY MADE No	
28. TYPE ELECTRIC AND OTHER LOGS RUN IL-GR; CDL-GR; Temp Survey				29. WAS WELL CORED No	
30. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	221'	13 3/4"	224 cf.	
7"	20#	3217'	8 3/4"	352 cf.	
31. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4 1/2"	3051'	5593'	445 cf.		
32. TUBING RECORD			33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
SIZE	DEPTH SET (MD)	DISCARD SET (MD)	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
2 3/8"	5461'		5110-5462'	44,000# sd, 88,000 gal. wtr.	
			380-4657'	50,000# sd, 100,000 gal. wtr.	
34. PERFORATION RECORD (Interval, size and number) 5110, 5114, 5131, 5136, 5141, 5150, 5154, 5158, 5171, 5176, 5218, 5265, 5320, 5333, 5338, 5376, 5392, 5407, 5462', 4810, 4816, 4827, 4832, 4918, 4934, 4955, 4979, 5007, 5030, 5037, 5044, 5051, 5058, 4380, 4458, 4480, 4486, 4492, 4507, 4518, 4575, 4536, 4542, 4548, 4569, 4574, 4590, 4595, 4600, 4623, 4657' W/1 SP PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
2-25-81					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
SI 534	SI 752				
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) After Frac Gauge 1445 MCF/D			TEST WITNESSED BY Bob Easterling		
36. LIST OF ATTACHMENTS _____					
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED A. P. Brisco		TITLE Drilling Clerk		DATE 3-3-81	
				FARMINGTON DISTRICT	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Upperz ones not logged		
				Mesa Verde	4452'	
				Menefee	4605'	
				Point Lookout	5087'	