OIL CONSERVATION DIVISION

	PART BILLEY STON	p. o. no	X 2088				
	IAMIA FE						
	FILE						
	V 1 (4.6.						
	LAMIN OFF ILF						
	TRANSPORTER CAS	AND					
	UPT MATUR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
•	AUNATION OFFICE						
••	(Aeroio)						
	El Paso Natural Gas Company						
	Address 07401						
	P.O. Box 289, Farmington, NM 87401						
	Keason(s) for liling ((teck proper bos)						
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gas					
	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name						
	and address of previous owner						
13.	DESCRIPTION OF WELL AND	nell No. Pool Name, Including Fo	ormation	Kind of Lease		Leus No.	
	Sunray D	2R Blanco Pic.		State / Federal	of Foo SF	078204	
						J	
	Location				.		
	Unit Letter A: 1065 Feet From The North Line and 1000 Feet From The East						
						.	
	Line of Section 21 Tov	whip 30-N Range	10-W , NMPM,	Sa	in Juan	County	
					•		
Ξ.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S				
	Name of Authorized Transporter of Cil	or Condensate X	Address (Give address to which approved copy of this form is to be sent)			s be sent)	
	F1 Paso Natural Gas Company P.O. B			Box 289, Farmington, NM 87401			
	El Paso Natural Gas Company Rame of Authorized Transporter of Casinghead Gas or Dry Gas W Address (Give address to which approved copy of this form is to be sent)						
	El Paso Natural Gas Company P.O. Box 289, Farmington, NM 87401					1	
		Unit Sec. Twp. Rge.	Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	if well produces oil or liquids, give location of tanks. A 21 30N 10W					
	ł ·	<u> </u>	sive committee order	number:			
		th that from any other lease or pool,	Size committent order				
•	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Hest	'v. Dill. Res'v	
	Designate Type of Completic	on = (X)	X .	•	i	•	
		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Date Spudded	1	5645'		5627'		
	7-10-80	3-25-81 Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)		į.				
	6343' GL Pic. Cliffs		2964'		3057 Depth Casing Shoe		
	-						
	2964-89,3008- 18,3027-40,3046-66' W/15 SPZ.						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	Υ ,	SACKS CEM	ENT	
	13 3/4"	9 5/8"	236'		224 cf.		
	8 3/4"	7''	3291'		402 cf.		
	6 1/4"	4 1/2"	3145-5645'		438 cf.		
	0 1/4	1 1/4"	3057'	_			
-			fer recovery of icial volum	e of load oil a	nd must be equal to or e	xceed top allow	
•	TEST DATA AND REQUEST F	OR ALLUMABLE (Test must be of able for this de	pih or be for full 24 hours	1	69677		
	CIL WELL. Date First New Oil Hun To Tanks	Producing Method (Flow.	pump, gas lift	Aid			
	Date + Itel Item Oil Man 10 1 and	Date of Test					
		Tubing Pressure	Casing Preseure		Chole Size		
	Length of Teet	, could , research	T ou				
_		O;l-Bbls.	Water - Bble.		Goo-MCF 1981	7	
	Actual Prod. During Test	0.1-861.		يترخع			
					3	/	
	GAS WELL	T 0.00		Gravity of Condensate			
	Actual Frod. Tool-MCF/D				Cidally of Campaine		
	1155	3 hours			Charles and		
	Testing Method (puot, back pr.)	Tubing Pressure (Shat-IA)	Cusing Fressure (Ebut-	12)	Chake Size		
	Calc. A.O.F.	798	798		l		
-			OIL CONSERVATION DIVISION				
Ξ.	CERTIFICATE OF COMPLIANCE						
	hereby cartify that the rules and regulations of the Oil Conservation		APPROVED APR 8 1981				
		Original Signed	by FRANK T.	CHAVEZ			
	Division have been compiled with above to true and complete to the						
	and in time and dombine in	SUPERVIS	OR DISTRICT #	3			
	•	11166					
	\cdot ρ ρ \cdot \cdot \cdot	This form is to be filed in compliance with MULE 1104.					
	M. M. Duan	11	and the allow	and a for a newly drille	ed or despens		
	N. 15 Free	aiwel	11	he accountable	rimit pa a tanningriou o	I THE GALLETTO	
	Drilling Clark	tests taken on the well in accordance with null 111.					
Drilling Clerk			Att actions of this form must be filled out completely for allow				

April 3rd, 1982

(Date)

(1 ale)

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

heperate Forms C-104 must be fited for each pool in multiply completed wells.