SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Rudget Bureau No. 42-R1425.

UNITED STATES reverse side)

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*See Instructions On Reverse Side

TITLE

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section. AMOCO PRODUCTION COMPANY KELLY GAS COM "D" Unit Letter Township County 30N 12W San Juan Actual Footage Location of Well: feet from the South 2010 560 feet from the West line Ground Level Elev. Producing Formation Dedicated Acreage: 5827 160 Pictured Cliffs Aztec Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____Communitization X Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. E. FACKRELL DISTRICT ENGINEER AMOCO PRODUCTION COMPANY AUGUST 22, 1979 Sec. 12 I hereby certify that the well focation shown or this plat was plotted from field 5601 notes of actual surveys made by me or upervision, and that the same is true and correct to the best knowledge and belief. ō ğ Regis Fred Certificate No. 3950 330 660 1320 1550 1980 2310 2640 2000 1500 1000 500

SUPPLEMENTAL INFORMATION TO FORM 9-331C KELLY GAS COM "D" NO. I 2010' FSL & 560' FWL, SECTION 12, T30N, R12W SAN JUAN COUNTY, NEW MEXICO

The geologic name of the surface formation is the Tertiary Nacimiento.

Estimated tops of important potential hydrocarbon bearing formations:

FORMATION	DEPTH	ELEVATION
Fruitland	1848'	+ 3992
Pictured Cliffs	2149'	+ 3691'
TD	2348	3492 '

Estimated KB elevation: 5840'.

Drilling fluid to TD will be a low solids non-dispersed mud system. Open hole logging program will include logs from TD to below surface casing:

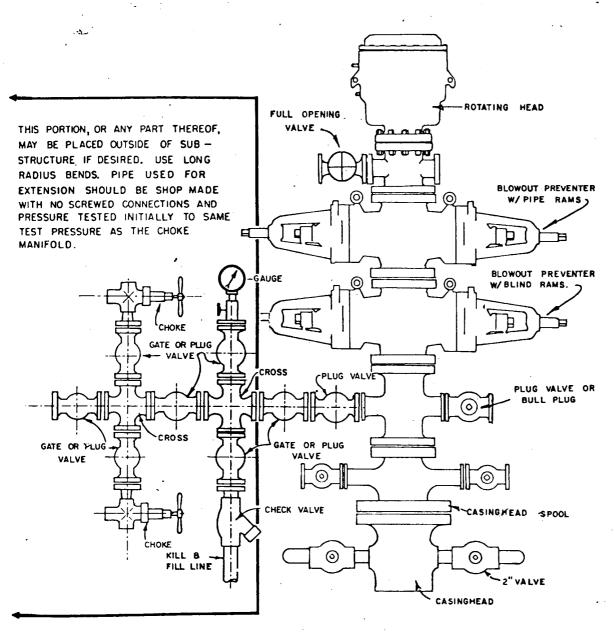
Induction - SP - Gamma Ray

FDC - CNL - Gamma Ray

Completion design will be based on these logs. No cores or drill stem tests will be taken.

Operations will commence when permitted and last approximately two weeks.

Amoco's standard blowout prevention will be employed (see attached drawing).



BLOWOUT PREVENTER HOOKUP

EXHIBIT D-4
OCTOBER 16,1969

MULTI-POINT SURFACE USE PLAN

KELLY GAS COM "D" NO. I 2010' FSL & 560' FWL, SECTION 12, T30N, R12W SAN JUAN COUNTY. NEW MEXICO

- 1. The attached topographic map shows the proposed route to the location.
- 2. It will be necessary to build approximately three-tenths of a mile of new road which will be bar ditched.
- 3. Existing oil and gas wells within a one-mile radius of our proposed well have been spotted on the vicinity map.
- 4. There are no facilities located at nearby wells.
- 5. Water will be hauled from Farmer's Ditch a distance of one mile.
- 6. No construction materials will be hauled in for this location.
- 7. A 50' by 50' pit will be built on location to hold all drilling waste. Upon completion of the well, the pit will be fenced and fluids allowed to dry out.
- 8. There are houses located nearby but no airstrips.
- 9. The well site layout, reserve, burn and trash pits are shown on the attached Drill Site Specification Sheet. A 3-foot cut will be made on southwest side.
- 10. Restoration of the surface will be accomplished by cleaning up and leveling upon completion of the well. Drilling mud will be hauled away and the reserve pit back filled. Reseeding of the site will be carried out as instructed by the Bureau of Land Management.
- II. The general topography is a rocky plateau with soil made up of a light tan loamy sand. Vegetation consists of sage and snakeweed, with various native grasses.

Representatives of the U. S. Geological Survey's Farmington office and the Bureau of Land Management will inspect the site with Amoco personnel. Cultural resources inspection was conducted by San Juan County Museum personnel.

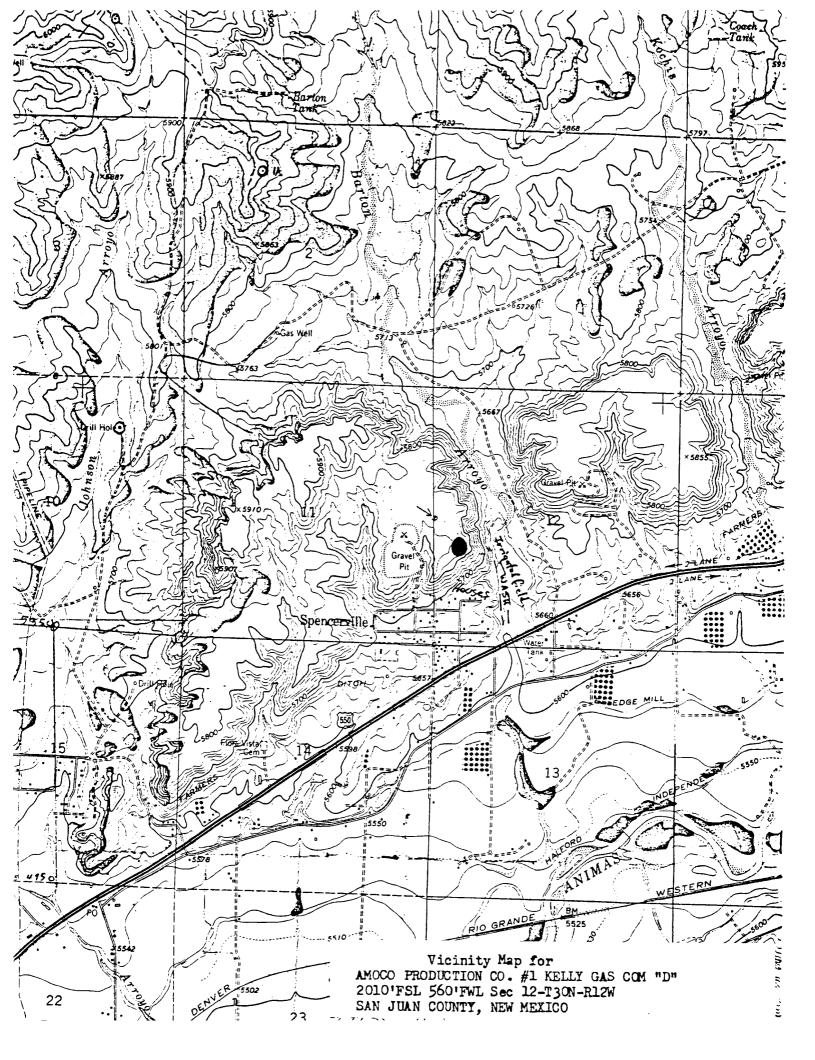
12. Operator's Representative: R. W. Schroeder

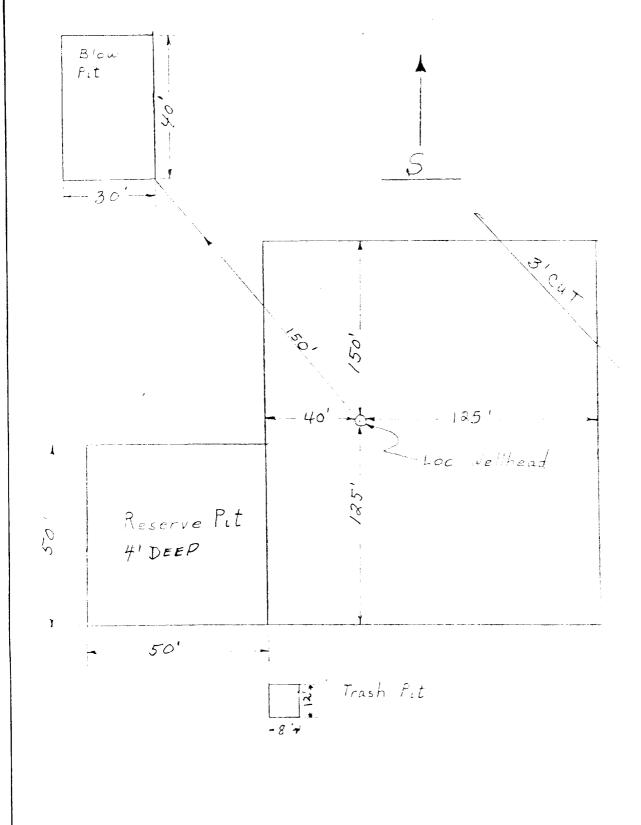
Phone: Office: 505-325-8841; Home: 505-325-6164 Address: 501 Airport Drive, Farmington, NM 87401

<u>Certification</u>: I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by <u>AMOCO PRODUCTION COMPANY</u> and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date August 22, 1979

R. W. Schroeder, District Superintendent





APPROXIMATELY 1.2 Acres

Amoco Production Company	SCALE. POP
DRILLING LOCATION SPECS	DRG.
Kelly Gas Com "D" NO. 1	NO