

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 12-01-78
Approved 12-01-78
AUG 11 1986
OIL CON. DIV
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
1 COPY TO	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PERMITS OFFICE	

Owner: Ladd Petroleum Corporation
Address: 370 17th Street, Suite 1700, Denver, CO 80202
Reason(s) for filing (Check proper box):
☐ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Condensate Gas
☒ Dry Gas
Condensate
Other (Please explain): _____
If change of ownership give name and address of previous owner: _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Federal "A" Well No.: 1E Pool Name, including Formation: Basin Dakota Kind of Lease: Federal Lease No.: SF07821
Unit Letter: 0 : 820 Feet From The South Line and 1750 Feet From The East Line of Section 25 Township 30N Range 13W N.M.P.M. San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorize Transporter of Oil The Mancos Corporation or Condensate ☒
Name of Authorize Transporter of Condensate Gas Southern Union Gathering Company or Dry Gas ☒
Address (Give address to which approved copy of this form is to be sent):
P.O. Box 1320, Farmington, NM 87499
Address (Give address to which approved copy of this form is to be sent):
First International Building, Dallas, TX 75720
Is gas actually collected? YES When August 1980
Is production commingled with that from any other lease or pool. Give commingling order number: _____

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.
Denise R. Hindemans
(Signature)
Senior Production Clerk
8-5-86
(Date)

OIL CONSERVATION DIVISION
APPROVED AUG 11 1986
BY Frank J. Davis
TITLE SUPERVISOR DISTRICT #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Seal	Some Rec'y.	Full Rec'y.
Date Spudded	Date Comm. Ready to Prod.		Total Depth			P.S.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours)

OIL WELL	
Date First New Oil Run To Tanks	Date of Test
Length of Test	Producing Method (Flow, pump, gas lift, etc.)
Actual Prod. During Test	Tubing Procedure
	Casing Procedure
	Check Size
	Oil - Bbls.
	Water - Bbls.
	Gas - MCF

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
	Bbls. Condensate/MCF
	Gravity of Condensate
Producing Method (BAGL, other pr.)	Tubing Procedure (BAGL-LB)
	Casing Procedure (BAGL-LB)
	Check Size