State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Operator

NST<u>RICE II</u> NO. Drawer DD, Artesia, NM 88210

Submit 5 Copies Appropriate District Office DISTRICT'I 2.O. Box 1980, Hobbs, NM 88240

15] RICT III 000 Rio Biazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Amax Oil & Ga	s inc.		Well Al'I No.	0001	
Address	Houston TV 77040		30045238480051		
cason(s) for Filing (Check proper box	6, Houston, TX 770				
lew Well	Change in Transporter of	Other (Please explain	in)		
ecompletion	Oil Dry Gas				
hange in Operator	Casinghead Gas Condensate				
change of operator give name d address of previous operator La	dd Petroleum Corp.,	370 17th St. Ste	1700 Denvey	. (0 90202 5	
DESCRIPTION OF WEL	L AND LEASE		. 1700, Deliver	7,00 80202-50	
ease Name		n: luding Formation	Kind of Lease		
Federal "A"	1E Basi	n Dakota	State, Federal or Fee	Lease No. SF07821	
ocation ()	820 _	6		1 31 07 02 1	
Unit Letter	Feet From The	e South Line and 1750) Feet From The	East	
Section 25 Towns	ship 30N Range 1	3W NMPM, S	San Juan	C	
. DESIGNATION OF TRA	ANSPORTER OF OIL AND NA			County	
ine of Authorized Transporter of Oil	or Condensate X	Address (Give address to which	th approved carry of this family		
iary Williams Ener	rgy Corp.	1370 17th St.s	te 5300 Denve	v (O OOOO	
outhern Union Gat	thering, Sunterra Jan	A Nucless (Crive address to which	A approved come of this form		
well produces oil or liquids,		P.O. Box 26400	,Albuquerque,	NM 87125	
e location of tanks.	O	3W Yes	When 7 August, 1	980	
is production is commingled with the COMPLETION DATA	at from any other lease or pool, give comm	ningling order number:			
Designate Type of Completion	Oil Well Gas Wel	I New Well Workaver	Deepen Plug Back Sar	ne Res'v Diff Res'v	
le Syndded	Date Compl. Ready to Prod.	Total Depth			
		roan Depui	P.B.T.D,		
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
orations					
			Depth Casing Sh	ioe	
	TUBING, CASING AN	ND CEMENTING RECORD		·	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAC	SACKS CEMENT	
					
THE T NATA AND DEGLE					
TEST DATA AND REQUE	ST FOR ALLOWABLE				
TEST DATA AND REQUE. WELL (Test must be after to the street of the stree	ST FOR ALLOWABLE recovery of total volume of load oil and m Date of Test	usi be equal to or exceed top allowal	ble for this depth or be for fu	il 24 hours.)	
. WELL (Test must be after First New Oil Run To Tank	recovery of total volume of load oil and m	Producing Method (Flow, pump,	ble for this depth or be for fu , gas lyt, etc.)	il 24 hours.)	
. WELL (Test must be after First New Oil Run To Tank	recovery of total volume of load oil and m	Producing Method (Flow, pump, Casing Pressure	ble for this depth or be for fu gas lyt, etc.)	ill 24 hours.)	
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filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.