

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other Instructions on Re-
verse side)

Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

SF0-78213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
3. ADDRESS OF OPERATOR
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

14. PERMIT NO. 15. ELEVATIONS (Show whether DE, RT, GR, etc.)

San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following changes, which have already been agreed upon verbally with the Farmington U.S.G.S., will be made for the above-referenced location.

- Instead of running a 9-5/8" surface pipe to 250' Ladd Petroleum Corporation will run an 8-5/8" surface pipe to 360', in order to protect the Ojo Alamo formation (changes to be noted to A.P.D. Form 9-331C and EXHIBIT "B" - Ten-Point Compliance Program-No. 4)
- In EXHIBIT "B" (Ten-Point Compliance Program) No. 5 the annular preventer, mentioned in the description of the B.O.P. equipment, will be optional
- The attached EXHIBIT "B" page one should be substituted for the one originally submitted.

18. I hereby certify that the foregoing is true and correct

SIGNED George Lapasotes
George Lapasotes
(This space for Federal or State office use)

Agent Consultant for
Ladd Petroleum Corporation DATE October 22, 1979

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

*See Instructions on Reverse Side

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C
Ladd Petroleum Corporation
Federal A #2E
NE NW Sec. 26 T30N R13W
890'FHL & 1730'FWL
San Juan County, New Mexico

1. The Geologic Surface Formation

The surface formation is the Ojo Alamo.

2. Estimated Tops of Important Geologic Markers

Kirtland Shale	347'
Pictured Cliffs	1,726'
Lewis	1,924'
Cliff House	3,284'
Menefee	3,433'
Point Lookout	4,154'
Gallup	5,444'
Greenhorn	6,179'
Graneros	6,249'
Dakota	6,300'
Total Depth	6,550'

3. Estimated Depths of Anticipated Water, Oil, Gas and Minerals

Pictured Cliffs	1,726'	possibly gas
Dakota	6,260'	gas

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW OR USED</u>
12 1/4"	0-250'	360'	8 5/8"	36# K-55 ST&C	New
7 7/8"	0-6550'	6550'	4 1/2"	10.5# K-55 ST&C	New

OK