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U.S.G.S.	1
AND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

30-045-23865

Ladd Petroleum Corporation	
Address 830 Denver Club Bldg., Denver, CO 80202	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name Federal "A"	Well No. Pool Name, Including Formation 2-E Dakota	State, Federal or Fee	SFO 78213
Location Unit Letter C 890 Feet From The North Line and 1730 Feet From The East			
Line of Section 26 Township 30N Range 13W NMPM, San Juan County			

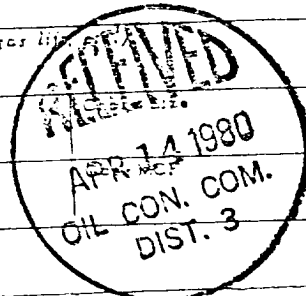
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☒		Box 457, Afton, WY 83110	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gas Co. So. Union Bellevue		PO Box 1899, Bloomfield, NM 87413	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge.
		Is gas actually connected?	When
		waiting on pipeline	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest'y.	Diff. Rest'y.
Designate Type of Completion - (X)				X					
Date Spudded 1/24/80	Date Compl. Ready to Prod. 3/11/80	Total Depth 6550		F.B.T.D. 6486					
Elevations (DF, RKB, RT, GR, etc.) 5765 GR, 5777 KB	Name of Producing Formation Dakota	Top Oil/Gas Pcy 6333		Tubing Depth ---					
Perforations		Depth Casing Shoe 6550							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	8-5/8"	390	255 "B"
7-7/8	4 1/2"	6550	200 "B" + 160 50/50
			2nd stage: 350 65/35
			350 50/50

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	
Length of Test	Tubing Pressure	Water - Bbls.	
Actual Prod. During Test	Oil - Bbls.		



GAS WELL		Ebbs. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D 1580	Length of Test 3 hrs	6	51° API
Testing Method (flow, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size
	1820	1820	3/4

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael P. Wandling
(Signature)
Production Engineer
(Title)

3/12/80

OIL CONSERVATION COMMISSION
APR 23 1980
APPROVED _____, 19____
BY Original Signed By FRANK J. HAVEL
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change.
Separate Form C-104 must be filed for each pool.