

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 10-01-83
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OIL CON. DIV
Dist. 2

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF LEASES COVERED	
DISTRIBUTION	
LAND A FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
OPERATION OFFICE	

I. **Operator**
Ladd Petroleum Corporation
Address
370 17th Street, Suite 1700, Denver, CO 80202
Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Condensate Gas
☒ Dry Gas
☐ Condensate
Other (Please specify)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name
Humble N. Kirtland
Well No.
1E
Pool Name, including Formation
Basin Dakota
Kind of Lease
State, Federal or Fee Federal
Lease No.
SF079070
Location
Unit Letter J : 1695 Feet From The South Line and 1760 Feet From The East
Line of Section 13 Township 30N Range 14W N.M.P.M. San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
The Mancos Corporation
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1320, Farmington, NM 87499
Name of Authorized Transporter of Condensate Gas or Dry Gas
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 990, Farmington, NM 87499
If well produces oil or liquids, give location of lease.
Unit J Sec. 13 Twp. 30N Rng. 14W
Is gas actually collected?
YES
When
July 1980

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Denise P. Lindemann
(Signature)

Senior Production Clerk

8-5-86

(Date)

OIL CONSERVATION DIVISION

APPROVED _____
BY _____
TITLE _____ SUPERVISOR DIST. 2

This form is to be filed in compliance with RULE 1102.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Reentry	Full Reentry
Date Spud: 28	Date Comm. Ready to Prod.	Total Depth			P.B.T.D.				
Excavations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of liquid volume of liquid oil and must be equal to or exceed 10% allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test	Producing Interval (Flow, prod. gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Tooling Interval (Prod. gas lift, etc.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size