

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Ladd Petroleum Corp.

3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1120' FSL - 1600' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other)	

5. LEASE

NM 0206995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Aztec9. WELL NO.
4-3510. FIELD OR WILDCAT NAME
Harper Hill Fruitland - PC11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 35 T30N R14W12. COUNTY OR PARISH
San Juan13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5522' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-16-79 Moved in and rigged up Morrow Drlg. Co. Spudded 8-3/4" hole @ 10:00 a.m. 11-16-79. Drilled to 90' GL. Ran 3 jts 7" OD 23# N-80 8R LT&C csg. TE 88' set @ 89.5' GL. Cemented w/35 sx class "B" neat. POB @ 2:30 p.m. 11-16-79. Cement circulated

11-20-79 TD 1210'. Ran 42 jts 2-7/8" OD 6.4# JCW-55 10R NEUE tbq for csg. TE 1190.88' set @ 1189' GL. Had good circulation and reciprocated pipe while cementing. Preflushed hole w/5 bbls wtr. Cemented w/75 sx 2% Lodense w/1/4# cello flake per sx followed by 50 sx neat w/1/4# cello flake per sx. Circulated good cement to surface. Bumped plug w/1600 psi. Released to 750 psi. Shut in. - POB 4:30 p.m.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Agent DATE 12-10-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOC