												
	NO. OF LOPIES RECI	_								/		
	DISTRIBUTIO	_	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104									
	SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C/104 and C-116									
	FILE		AND Effective 1-1-65 /									
	U.S.G.S.	AU	THORIZ	MOITAS	I TO TR	ANSPORT O	IL AND NATU	RAL GAS				
	LAND OFFICE											
	TRANSPORTER	OIL										
		GAS	_									
	OPERATOR		30-045-23869									
I.	PRORATION OFFICE SOCIETY SOCIE											
	Ladd Petroleum Corporation											
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Transporter of: Change in Ownership Casinghead Gas Condensate											
U.	If change of owners and address of prevented by the preve	rious owner	D LEASE	No. Pos	Nane,	Including	Førmgtiøn	Kind o	of Lease		Lease No.	
	Aztec 35	4-5	Well No. Pool Name, Including For Jarper 4-35 Fruitland-P.C.				State, Fed		• Federal	0206995		
	Location Unit Letter Line of Section	25	L20 Fee	t From Th		ith Li Range	ne and <u>16</u>	, NMPM,	t From The	West	County	
ui.	DESIGNATION O	Transporter of C	ou 📋	or Conde		_	Add. Jss (Gi	ve address to whic —— ve address to whic				
	El Paso Nat	ural Gas (ე.					90, Farmino			L. Parris	
	If well produces oil give location of tan	or liquids,	Unit	Sec.	Twp.	P.ge.	is gas actua	illy connected?	When		u Falls	
						,	No		: ASAP			

Gas Well New Well Workover Deepen Plug Back Same Res'y, Diff. Res'y. Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod 12]0'
Top Oil/Gas Pay 11/16/79 12/4/79 1210' Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 5522' GR (+) 1000 *
Depth Casing Shoe 1010' Fruitland-Pictured Cliffs Perforations 1189' TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 7" 8-3/4" 90' 35 sx. 2-7/8" 1189' 125 sx. 1날" 1000

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Length of Test Oli-Bbls. Water - Bbls. Actual Prod. During Test ુલ1. 3 **GAS WELL** tavity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 95 3 hrs. Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) <u>ځ</u>" back pr.

TITLE

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mada O O Warding
(Signature)
Production Engineer
(Title)

1/3/80 (Date) OIL CONSERVATION COMMISSION

UUL APPROVED Original Signed by FRANK T. CHAVEZ BY.

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senarate Forms C-104 must be filed for each pool in multiply