

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____	
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR		
Ladd Petroleum Corporation						830 Denver Club Bldg., Denver, CO 80202		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 1000' FSL, 1000 FEL (SE SE)		
At top prod. interval reported below						same		
At total depth						same		
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH		13. STATE
				1/24/80		San Juan		New Mexico

15. DATE SPDCDD	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DP, REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
2/23/80	6510'	4/2/80	5696' GR, 5709' KB	5696'
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	25. WAS DIRECTIONAL SURVEY MADE
6510	6407	--	X	No
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				27. WAS WELL CORED
6244 Dakota				No
6401				No
26. TYPE ELECTRIC AND OTHER LOGS RUN				
GR-CCL-SNL-CDL				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	323	12 1/4"	180 sx "B" + 2% CaCl	
4 1/2"	10.5# K-55	6510	7-7/8"	200 sx "B" + 10% gel + 160 sx 50/50 Poz. 2nd stage	350
				sx + 12% gel + 1320 sx 50/50 Pozmix	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	6340'	--

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6244	21 holes, $\pm$.40" diameter	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6401		6244-6401	164,000# sand (20/40)
			75,000 gal gel water

33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	Waiting on pipeline	
SI	Flowing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD
4/2/80	3 hrs.	5/8"	OIL—BBL. 313
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	GAS—MCF. 2504
290	310		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
vented		APR 29 1980	
35. LIST OF ATTACHMENTS		OIL CON. COM. DIST. 3	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michael W. Wendling TITLE Production Engineer DATE 4/7/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

NOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs	1662	
				Mesaverde	3295	
				Gallop	5380	
				Graneros	6130	
				Dakota	6244	