DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

GAS

OPERATOR

4/9/80

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER OIL		•	0-045-23890
OPERATOR 2	_	. 3	0-043- 23690
PRORATION OFFICE			
Ladd Petroleum Corpo	ration		
1	., Denver, CO 80202	<i>:</i>	
Reason(s) for liling (Check proper bas	:) Deriver, W 80202	Other (Please explain)	
New Well Recompletion	Change in Transporter of:	_	·
Change in Ownership	Cil Dry G Casinghead Gas Conde	as	
If change of ownership give name and address of previous owner	· ·	sore	
DESCRIPTION OF WELL AND	IFASE		
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	Lease No.
Federal A	3-E Basin Dak	sota Store, Feder	Federal SFO 7821
Unit Letter P ; 10	OOO Feet From The South Lin	ne and 1000 Feet From	The Fast
Line of Section 26 To	waship 30N Range	13W , NMPM, Sa	n Juan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	
1			
Caribou - 4 Corners (Box 457, Afton, WY 8	OLLU oved copy of this form is to be sent)
Southern Union Sais	hering Co	lst National Pank Bld	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Eqe.	Is gas actually connected? wi	en
If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	on - (X) Cil Well Gas Well X	New Well Workover Deepen.	Plug Back Same Res'v. Diff. Res'v.
# .	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2/23/80 Elevations (DF, RKB, RT, GR, etc.,	A/2/80 Name of Producing Formation	6510	6407
5696 GR, 5709 KB	Dakota	6244	Tubing Depth
Perforations	- Dailo de	0249	1년" 0 6340 Depth Casing Shoe
	TURING CASING AUG	CEVENTING SECOND	6510
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12½"	8-5/8"	323	180 sx "B" + 2% CaC1
7-7/8"	4½"	6510	200 sx "B" + 10% gel +
		160 sx	50/50 Poz. 2nd stage 350
TEST DATA AND REQUEST FO	DR ATTOWARTE (Test Files be ex	\$\frac{50}{50} \frac{50}{50} \frac{50}{50}	DIPOZ + 12% gel + 1320 sx DZ and must be equal to or exceed top allow-
OIL WELL	able for this de	pin or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Cosing Pressure	Chore Size
Actual Prod. During Test	Oil-Bhis.	Water - Bble.	GGAT MCF"
CACWELL		12.1920	APRIA 1000 1
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Ebie. Concened MMCE	Gravity of Condensate/
2504 Testing Method (pitol, back pr.)	3 hrs. Tubing Pressure (Shut-in)	Cosing Press (Shut-in)	45° API
back pr	1505	1515	5/8" pos
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	. 13
		BY Original Styn ov The Life HAVEZ	
		TITLE	
Minhaell, Wending (Signature) Production Engineer		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened	
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
		All sections of this form mu sble on new and recompleted wa	at be filled out completely for allow-

Fill out only Sections 1, 11, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply