

DISTRIBUTION	
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S.D.S.	
ND OFFICE	
TRANSPORTER	OIL
	GAS
REFRATOR	
EDUCATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-105
Effective 1-1-65

Ladd Petroleum Corporation	
830 Denver Club Bldg, Denver, CO 80202	
Reason(s) for filing (Check proper box)	Other (Please explain)
Oil Well ☐	Change in Transporter of:
Completion ☐	Oil ☐
Change in Ownership ☐	Casinghead Gas ☐
	Dry Gas ☐
	Condensate ☒

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name	Well No.	Pool Name, including Formation	
Federal "A"	3-E	Basin Dakota	SF 078213
Location			
Unit Letter	P	1000 Feet From The	S
Line of Section	26	Township	30N
		Range	13W
		NMPM	San Juan
		County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐	or Condensate ☒	Security Life Bldg., Suite 1230, 1616 Glenarm Pl	
Giant Refining Company		Denver, CO 80202	
Name of Authorized Transporter of Casinghead Gas ☐	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co. SUG		P.O. Box 1592, El Paso, TX 79999	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
		Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order numbers

COMPLETION DATA		Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Drill Reservoir
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (D.F., R.K.B., R.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Penetrations		Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD			
POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate - MCF	Gravity of Condensate
Testing Method (Spot, Back prod)	Tubing Pressure (Test - lb)	Casing Pressure (Test - lb)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19 _____	
Signature: <u>William K. Shy</u>		Original Signed by FRANK J. CHAVEZ	
Production Engineer		BY _____	
Date: <u>5/1/65</u>		TITLE _____	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for all wells, old or new and recompleted wells.	
		Fill out only Sections 1, 11, 12, and 13 for changes of ownership, lease, or transportation or other substantial change of conditions.	