

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-79
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Ladd Petroleum Corporation	
Address 830 Denver Club Building, Denver, CO 80202	
Reason(s) for filing (Check proper box)	Other (Please explain)
☐ New Well	NOV 15 1984 OIL CONSERVATION DIVISION DIST. 3
☐ Recompletion	
☐ Change in Ownership	
Change in Transporter of:	
☐ Oil	☐ Dry Gas
☐ Condensate Gas	☒ Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "A"	Well No. 3E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF078213
Location				
Unit Letter P	1000	Feet From The South	Line and 1000	Feet From The East
Line of Section 26	Township 30N	Range 13W	N.M.P.M. San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Giant Refining Company	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 9156, Phoenix, AZ 85608				
Name of Authorized Transporter of Condensate Gas Southern Union Gathering Company	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) First International Building, Dallas, TX 75720				
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 26	Top. 30N	Reg. 13W	Is gas actually connected? YES	When January 1981

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have
been complied with and that the information given is true and complete to the best of
my knowledge and belief.

Deise B. Hindemanis
(Signature)

Senior Production Clerk

(Title)

November 9, 1984

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 15 1984

BY Frank J. Davis

TITLE SUPERVISOR DISTRICT #6

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply
completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Seat	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Elevation (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations					Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 10% allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Total - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Baker, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size