

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other Recompletion

2. NAME OF OPERATOR
Universal Resources Corporation

3. ADDRESS OF OPERATOR
1331 17th Street, Suite 800, Denver, CO 80202 (303)672-6900

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1000' FEL 1000' FSL**
At top prod. interval reported below
At total depth **same**

5. LEASE DESIGNATION AND SERIAL NO.
SF-078213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal A

9. WELL NO.
3E

10. FIELD AND POOL, OR WILDCAT
Basin Fruit Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 26-T30N-R13W

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED **12/28/1998** 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) **1/16/1999**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5708' KB** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **6570' 6510'** 21. PLUG BACK T.D., MD & TVD **6457' 2000'**

22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **6570'** CABLE TOOLS **0'**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*
1670-1700' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
none

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			
8 5/8"	24	323'		180 sx Class "B" + 2% CaCl		--
4 1/2"	10.5			200 sx Class "B" + 160 sx		--
				50/50 POZ 2nd Stage: SSC + 320 SX		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1665'	

31. PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1670-1700'	0.32" 4 SPF	1740'	sqz w/ 150 sxs Class "B" + 2% S1
		1670-1700'	Frac w/ 12,881 gal YF 130 70 quality nitrogen foam x 70,355# 16/30 sd

33.* PRODUCTION							WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)						Producing	
3/2/1999	Flowing							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO	
3/2/1999	24			0	139	171		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		
45	180		0	139	171			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold

TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
well bore diagram

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Stanley Ohlman TITLE Operations Engineer

* (See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED
AUG 06 1999
OIL CON. DIV.
DIST. 3**

AUG 03 1999
SANTO NTON FIELD OFFICE
7/8/99



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

June 7, 1999

Questar Exploration and Production Company
1331 Seventeenth Street - Suite 800
Denver, Colorado 80202
Attention: Garth W. Berkeland

Telefax No. (303) 294-9632

Administrative Order NSL-4303

Dear Mr. Berkeland:

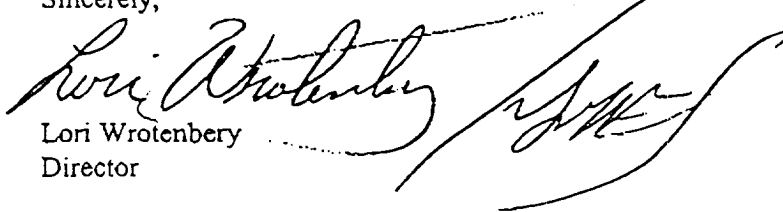
Reference is made to the following: (i) your application dated May 13, 1999; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Questar Exploration and Production Company's ("Questar") request for an off-pattern non-standard Basin-Fruitland coal gas well location for the existing Federal "A" Well No. 3-E (API No. 30-045-23890), located 1000 feet from the South and East lines (Unit P) of Section 26, Township 30 North, Range 13 West, NMPM, Basin-Fruitland Coal (Gas) Pool, San Juan County, New Mexico.

According to the Division's records, the Federal "A" Well No. 3-E was initially drilled in 1980 by Ladd Petroleum Corporation and completed at a standard infill gas well location in the Basin-Dakota Pool within a standard 320-acre gas spacing and proration unit comprising the E/2 of Section 26.

It is our understanding that Questar intends to temporarily abandon the Dakota interval in this well at this time and to recomplete up-hole into the Basin-Fruitland Coal (Gas) Pool. Pursuant to the "Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool," as promulgated by Division Order No. R-8768, as amended, the location of this well is considered to be unorthodox. Further, the E/2 of Section 26 is also to be dedicated to this well in order to form a standard 320-acre lay-down gas spacing and proration unit for the Basin-Fruitland Coal (Gas) Pool.

By the authority granted me under the provisions of Rule 8 of these special pool rules the above-described unorthodox coal gas well location for the Federal "A" Well No. 3-E is hereby approved.

Sincerely,


Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
U. S. Bureau of Land Management - Farmington