

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal A #3E

9. API Well No.

287-045-23890

10. Field and Pool, or Exploratory Area

Fulcher Kutz Basin

11. County or Parish, State

San Juan, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT ---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Universal Resources Corporation

3. Address and Telephone No.

1331 17th Street, Suite 800, Denver, CO 80202 (303)672-6916

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/4SE/4, Sec. 26, Township 30 North, Range 13 West

RECEIVED
NOV 30 1998

OIL CON. DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to temporarily abandon the Dakota production in the subject well by setting a plug and recompleting to the Fruitland Coal formation. Subject to BLM approval, it is anticipated this work will begin in December, 1998. After the Fruitland Coal has been adequately tested, it is proposed to pull the RBP, run a packer to isolate the zones, and dual produce the Dakota and Fruitland Coal formations.

A procedure and wellbore diagram is attached for reference.

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14. I hereby certify that the foregoing is true and correct

Signed

Harry Chelue

Title

Operations Engineer

Date

11/12/98

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

NOV 23 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

HOLD C-104 FOR PLATTINUSH
NMOCD

FRUITLAND COAL RECOMPLETION PROCEDURE

FEDERAL A NO. 3-E SE/4SE/4 SEC. 26, T30N-R13W SAN JUAN COUNTY, NEW MEXICO

CURRENT STATUS

Total Depth: 6570' KB
Casing: 4 1/2" 10.5# K-55 ST&C set @ 6570' KB. DV TOOL @ 4480'.
PBTD: 6510'
Cement top: +/-1800'
Tubing Depth: 1 1/2" Dakota string @ +/- 6250' KB.
Producing Formation: Dakota
Dakota Perforations: 6246' (top) - 6403' (bottom)

All personnel on location will be on Questar's Approved Vendor List and will comply with Questar's environmental and safety policies.

Procedure:

1. Install and/or test anchors to 25,000#. MIRUSU. Blow well down. If necessary, kill well with 2% KCL water. NDWH. NUBOP.
2. TOH with 1 1/2" Dakota tubing and lay down.
3. Set a RBP @ +/- 2000' in 4 1/2" csg. Dump 3 sx sand on top of plug.
4. Load hole with 2% KCL water and pressure test 4 1/2" casing and plug to 2000 psig.
5. Run a cement bond log to verify top-of-cement. If cement over Fruitland Coal has sufficient bond and has good isolation from other hydrocarbon and fresh water aquifers, proceed with step 6. If poor bond or isolation, squeeze cement to provide a minimum of 200' isolation above and below Fruitland Coal formation.
6. Perforate Fruitland Coal interval from 1670' to 1700' with 4 jspf, 90 degree phasing, large hole and premium charges.
7. Rig up Dowell and frac following an approved pumping schedule.
8. Flow back after frac. When well logs off and dies, TIH with 1 1/2" tubing and tag fill. If necessary, clean out sand to top of plug. Swab well to kick-off.
9. RDMOSU. Return well to production producing from the Fruitland Coal formation.
10. When well cleans up and rates stabilize, pull plug and RIH with packer and Dakota tubing. Set packer to isolate zones, and dually produce Dakota and Fruitland Coal formations.

FEDERAL A #3E

SESE Sec. 26-T30N-R13W
San Juan County, New Mexico

Drawn 11/12/98

Schematic - not drawn to scale

8-5/8" SURFACE CASING:

Length:

8-5/8", 24#, K-55, ST&C
Cemented w/ 180 sx Class "B" + 2% CaCl. Circulate to surface.

DV TOOL:

Cemented w/ 350 sx 65-35 + 320 sx 50/50 POZ

4-1/2" PRODUCTION CASING:

4-1/2", 10.5#, K-55 ST&C
Cemented w/ 200 sx Class "B" + 160 sx 50/50 POZ

TUBING REPORT:

197 jts. 1-1/2", 3.9#, 10R EUE J-55

