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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

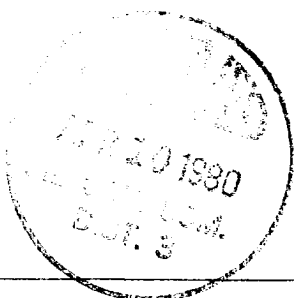
5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Sandoval Gas Com "A"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1R
4. Location of Well UNIT LETTER <u>A</u> <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>30N</u> RANGE <u>9W</u> N.M.P.M.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5706' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/> Spud & Set Casing
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 13-1/2" hole on 2-26-80 and drilled to 328'. Set 9-5/8", 32.3# surface casing at 327' on 2-26-80 and cemented with 300 sx class "B" Neat cement containing 2% CaCl₂. The cement tops behind the casing was to the surface.
Drilled 8-3/4" hole to 2800'. Set 7", 23.0# intermediate casing at 2800' and cemented with 420 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.
Drilled a 6-1/4" hole with air to a TD of 4850'. Set 4-1/2", 11.6# production casing at 4849' and cemented with 200 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives.
Tailed in with 100 sx class "B" Neat cement.
No DV tool was run on the above cementing program.
Released the rig on 3-12-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>FRANK T. CHAVEZ</u>	TITLE <u>Dist. Adm. Supvr.</u>	DATE <u>4-8-80</u>
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APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>APR 10 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		