

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Sandoval Gas Com "A"	
9. Well No. 1R	
10. Field and Pool, or Wildcat Blanco Mesaverde	
12. County San Juan	
19. Elev. Casinghead	
25. Was Directional Survey Made No	
27. Was Well Cored No	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4508-4725 4370-4440 4002-4180 AMOUNT AND KIND MATERIAL USED 47,345 gal frac fluid x 80,000# sand 64,952 gal frac fluid x 112,000# sand 79,229 gal frac fluid x 138,000# sand	

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			
2. Name of Operator Amoco Production Company			
3. Address of Operator 501 Airport Drive Farmington, NM 87401			
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM <u>East</u> LINE OF SEC. <u>35</u> TWP. <u>30N</u> RGE. <u>9W</u> NMPM			
15. Date Spudded 2-26-80		16. Date T.D. Reached 3-11-80	
17. Date Compl. (Ready to Prod.) 5-24-80		18. Elevations (DF, RKB, RT, GR, etc.) 5706' GL	
20. Total Depth 4850'		21. Plug Back T.D. 4805'	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4508-5725', 4370-4440', 4002-4068', 4160-4180' - Mesaverde			
26. Type Electric and Other Logs Run IES-GR FDC-CNP-GR			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32.3	327'	13-1/2"
7"	23	2800'	8-3/4"
4-1/2"	11.6	4849'	6-1/4"
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	4746	None	
31. Perforation Record (Interval, size and number) 4508-4725' with 2 spf, a total of 106, .38" holes. 4370-4440' with 2 spf, a total of 70, .38" holes. 4002-4068', 4160-4180' with 2 spf, a total of 100, .38" holes			
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI Date of Test 6-10-80 Hours Tested 3 hours Choke Size .75 Prod'n. For Test Period Oil - Bbl. Gas - MCF 446 Water - Bbl. Gas - Oil Ratio Flow Tubing Press. 280 psig Casing Pressure 594 psig Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 3570 Water - Bbl. Oil Gravity - API (Corr.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold Test Witnessed By 5. List of Attachments 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED TITLE Adm. Supvr. DATE 7-17-80			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1094	1294		Ojo Alamo				
2274	2394		Kirtland-Fruitland				
2394	2444		Pictured Cliffs				
3997	4180		Cliffhouse				
4180	4593		Menefee				
4593			Point Lookout				