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Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS pany 501 Airport Drive Farmington, NM 87401 Reason(s) for liling (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Cil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease Lease No. Sandoval Gas Com "A" State, Federal or Fee 1RBlanco Mesaverde Fee Location 790 790 North East Feet From The Line and Feet From The 35 30N 9W San Juan , NMPM, Township Range County Name of Authorized Transporter of Oil or Condensate [X] Address (Give address to which approved copy of this form is to be sent) 4775 Indian School Rd NE, Albuquerque, NM 87110 Plateau Incorporated Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas [X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 990, Farmington, NM 87401 Unit Is gas actually connected? Twp. When If well produces oil or liquids, give location of tanks. Α ı 35 30N 9W No If this production is commingled with that from any other lease or pool, give commingling order number: . COMPLETION DATA Workover Plug Back | Same Res'v. Diff. Res'v. Gas Well New Well Oil Well Deepen Designate Type of Completion - (X) X Date Compl. Ready to Prod. Total Depth P.B.T.D. 2-26-80 5-24-80 4850 4805 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 4002 5706' GL Mesaverde 4746 Depth Casing Shoo 4508-4725', 4370-4440, 4002-4068', 4160-4180' 4849 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE SACKS CEMENT 9-5/8" 13-1/2" 327 **'** 32.3# $300 \, \mathrm{sx}$ 8-3/4" 2800[†] 23# 520 sx4-1/2" 6-1/4" 48491 11.6# 300. sx2-3/8" 47461 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Bun To Tanks Date of Test Chore Size Casing Pressure Longth of Test Tubing Preseure Oll-Bbls. Water - Bble. Actual Pred. During Test GAS WELL Gravity of Condensate Actual Prod. Tost-MCF/D Length of Tost Bbla. Condensate/MMCF 3 hours Cosing Pressure (Shut-in) Choke Size Vesting Mathed (pitot, back pr.) Tubing Pressure (Shut-in) 578 psig back pressure OIL CONSERVATION OMMISSION T. CERTIFICATE OF COMPLIANCE APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Original Signed by FRANK T. CHAVEZ Commission be we been compiled with and that the information given Nonce is the out complete to the best of my knowledge soutbellef. SUPERVISOR DISTRICT 署 3 This form is to be filed in compliance with aung 1104. If the a is a request for allowable for a newly Affiel or deepened well, the sign mount to accompanied by a tabulation of tests like on the well in accordance with MULE III. <u>District Administrative Supervisor</u> All auctions of this from must be filled out completely for ellow (Paile) able on new and recompleted wells. Fill out only Sections I, H. HI, at VI for changes of owner, well none or number, or transporter, or other such change of condition. 7-16-80 (Date) Sc, mate Forms C-104 must be filed for each pool in multiply condition will.