

5-USGS (Farmington) 1-Wexpro (Fmgtn) 1-Wexpro (Salt Lake) 1-File

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

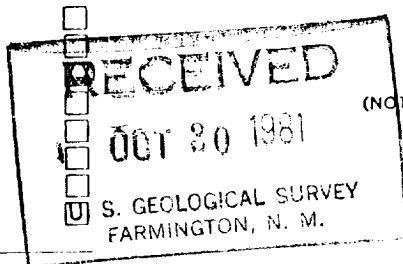
1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Dugan Production Corp.
3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 870' FSL - 1070' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 10875
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Greek's Fete
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Twin Mounds
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 13 T30N R15W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5374' GL

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple change on Form 9-331)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-16-81 Rigged up Farmington Well Service swabbing unit and Southwest Surveys. Perforated Fruitland Formation interval from 381-386 with 5', 2 SPF, 2-1/8" biwire glass jets. Swabbed well down. No indication of gas. No indication of fluid entry. Need acid job. Shut well in.

10-23-81 Rigged up Farmington Well Service swabbing unit and Allied Services. Acidized well with 250 gal of 15% hydrochloric acid. Broke down Fruitland Formation coal at 2600#. Started pumping rate 1 BPM at 850#; ended at 1 BPM at 1100#. Displaced with 1 bbl water. Initial shut-in pressure 300#; dropped fast. Swabbed well dry. No sign of gas; no liquid reentry. Released rig. Shut well in.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 10-30-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

MOCC

*See Instructions on Reverse Side

RECEIVED FOR RECORD
NOV 2 1981
FARMINGTON DISTRICT
BY R. [Signature]