01_ BW

	.,	Bni	get	Bureau	110. 42	-1114
	10.00					
EASE		12 B	21	Ω.	-2	

UNITED STATES	SF 076337 ±		
DEPARTMENT OF THE INTERIOR			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	7. UNIT AGREEMENT NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. ONLY Address of the second		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME		
reservoir. Use form 9-331-C for such proposition	Heath Gas Com "P"		
1. oil gas other	S. WELL NO.		
Well Well Ctrief			
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAMES 2 3		
AMOCO PRODUCTION COMPANY 3. ADDRESS OF OPERATOR	Basin Dakota -		
	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
501 Airport Drive, Farmington NM 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SE/4 SW/4 Section 31,		
below.) 870' FSL × 790' FWL	12. COUNTY OR PARISH 13. STATE		
AT SURFACE: 670 136 A 790 176 AT TOP PROD. INTERVAL: Same	San Juan New Mexico		
AT TOTAL DEPTH: Same	14. API NO. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
· · · · · · · · · · · · · · · · · · ·	5740 0 0		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF	V		
TEST WATER SHUT-OFF	4001		
TEST WATER SHUT-OFF CONTROL TREAT CONTROL TR	4 1901		
REPAIR WELL	(NOTE: Report results of fulltiple completioner zone SUR thange dn Form (1997)		
PULL OR ALTER CASING	CHICAL N. M. SOLLAR M. SOL		
MULTIPLE COMPLETE	STORY TO STO		
	7		
(other) Completion			
	all portinger details and give partinest rates.		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is	directionally drilled, give subsurface locations and		
including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertino	ent to this work.)* 기술을 및 필급수술		
	발표하는 뜻이 얼마를 취했다.		
ompletion operations commenced on 1-4-81. Total o	tenth of the well is 6862. and		
ompletion operations commenced on 1-4-01. Total of lugback depth is 6817!. Perforated intervals from	m 6714-6741' and 6656-6661'		
ith 4 spf, a total of 128, .38" holes. Sand water	r fraced with 47.000 gallons		
f frac fluid and 139,000# of 20-40 sand. Landed	the 2 3/8" tubing at 6734".		
wabbed the well and released the rig on 2-9-81.			
wapped the west and server to be	Angle of Control of Co		
	Hermina Company		
	### ##################################		
A series of Type	Set @ Ft.		
Subsurface Safety Valve: Manu. and Type			
18. I hereby certify that the foregoing is true and correct			
SIGNED TITLEAdmin			
(This space for Federal or State	지원 경험 함께 입상하다		
APPROVED BY TITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY:			
SIBROOF			
NMOCO			

*See Instructions on Reverse Side