Form	3160	)5
(Nove	mbei	1983)
(Form	erly	9331)

SHOOT OR ACIDIZE REPAIR WELL

## **UNITED STATES** UNITED STATES BUBMIT IN TRIPLICATES Other Instructions on rerespectively.

CHANGE PLANS

Danker Datesa	NO.	100401	
Expires August	31,	1985	
. LEASE DERIGNATION			

			August		
5.	LEARE	DEBIC	MATION	AND	 ,

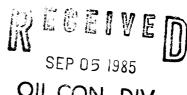
				St 31,		
5.	LEASE	DESI	GNATIC	N AND	688.14 i.	NO
	SF-0	076	337	' /		
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BUREAU OF LAND MANAGEMENT					337 /	
	SUNDRY NOTICES A  (1)-0 not use this form for proposals to dril  Use "APPLICATION FO	ND REPORTS DI il or to deepen or plug bac R PERMIT—" for such prop	A MEITS		LOTTEE OR TRIBE NAME	
1.	OIL GAB TO OTHER		AUG 30 1985	7. UMIT AGREEM	BHT HAME	
2.	NAME OF OPERATOR	BLIREA		8. FARM OR LEAD	SE NAME	-
3.	Amoco Production Co.	FARMI	U OF LAND MANAGEMEN NGTON RESOURCE AREA	Heath C	Gas Com P	<del>-</del>
<u></u> .	501 Airport Drive, Farm	ington. N M	87401	1		
١.	LOCATION OF WELL (Report location clearly and See also space 17 below.) At surface	in accordance with any Sta	ate requirements.*	Basin Da	OOL, OR WILDCAT	-
	870' FSL X 790	' FWL		11. anc., T., R., h	C., OR BLK. AND	-
4.	PERMIT NO. 15 RIPW	(6)		SE/SW Se	ec.31, T30N,	R9W
	18. 4227	ATIONS (Show whether DF, RT	, GR. etc.)	12. COUNTY OR 1	PARISH 18. STATE	•
_		5740 <b>' G</b> L		San Juan	n NM	
5.	Check Appropriate	Box To Indicate Nati	ure of Notice, Report,	or Other Data		•
	NOTICE OF INTENTION TO:					
	TEST WATER SHUT-OFF PULL OR ALT	TER CASING	WATER SHUT-OFF		RING WELL X	

(Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any nent to this work.) \*

Moved in and rigged up service unit on 6-21-85. Total depth of the well is 6862' and plugback depth is 6817'. Cleaned out 57' of fill to plugback depth with nitrogen foam. Drilled out 42' of cement to top of guide shoe at 6859'. Perforated the following intervals: 6810'-6816', 6834'-6855', 4 jspf, .49" in diameter, for a total of 108 holes. Fraced interval 6810'-6855' with 68,500 gal 40# crosslinked gel and 90,000# 20-40 mesh brady sand. Cleamed out sand to plugback depth with nitrogen foam. Landed 2-3/8" tubing at 6840' and released the rig on 7-19-85.

(Other)



ALTERING CASING

OIL CON. DIV. DIST. 3

I hereby certify the diph foreships in the and		
t hereby certify the the foresoing it true and correct	TITLE Adm. Supervisor	8-28-85 PATR ====================================
(This space for Federal or State office use)		
PPROVED BY	TITLE	
		FAR HELD ON MESSURGE AREA
18 U.S.C. Section 1001, makes it a crime for a	ee Instructions on Reverse Side	87 . — 2

person knowingly and willfully to make to any department or agency of the ed States any false, fictitious or fraudulent statements or representations as to any matter within it