

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-076337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Heath Gas Com /P/ 1

8. API Well No.

3004523941

10. Field and Pool, or Exploratory Area

Basin Dakota Gas

11. County or Parish, State

San Juan New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Attention:
Amoco Production Company Patty Haefele

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
870' FSL 790' FWL Sec. 31 T 30N R 9W SE/4 SW/4

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company intends to abandon the subject well per the attached procedure.

Please contact Patty Haefele (303) 830-4988 if you have any questions.

RECEIVED
MAR - 6 1995
OIL CON. DIV.
DIST. 3

RECEIVED
MAR 11 1995

14. I hereby certify that the foregoing is true and correct

Signed Patty Haefele Title Business Associate Date 02-22-1995

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

APPROVED

FEB 27 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

PXA Procedures
Heath Gas Com P #1

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 2 3/8" tbg. Run short string CBL to determine TOC. RIH with tbg and cement retainer, set retainer at 6600'. Test casing integrity to 500#. Squeeze perfs at 6656' to 6741' with 209.917 cuft cement. Pull out of retainer and spot cement plug to 5740' with 81.445 cuft cement.
4. Depending where TOC is be sure the following formations are covered inside and outside with 100' of cement 50' above the formation to isolate formations:
 - Mesa Verde at 3918'
 - Charcra at 3277'
 - Pictured Cliffs at 2272'
 - Fruitland at 2063'
 - Ojo Alamo at 1063'
 - and 348' to surface(estimated 80.371 cuft cement inside casing and 174.00 cuft cement outside casing)
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

HEATH GAS COMP 001
Location - 31M-30N-9W
Basin Dakota
Orig. Completion - 4/81
LAST FILE UPDATE - 2/90

DATE: 11-30
TIME: 1:50
BY: [unclear]

FI AT 1990
PC AT 2295

CHACRA AT 3860
NY AT 3930

GP AT 5790

GRAN DK AT 6630
DK AT 6715

SPF PERF 6656-6661
6714-6741
6810-6816
6834-6855

PBTD AT 6859 FT.

TOTAL DEPTH 6862 FT.

BOT OF 8.625 IN OD CSA 298
32.3 LB/FT, H-40 CASING
W/315 SKS
TOC - SURFACE

BOT OF 7.0 IN OD CSA 2694
20 LB/FT, K-55 CASING, W/535 SKS

FRAC 47M GAL FLUID 139M# SND
BOT OF 2.375 IN OD TBC AT 6730

FRAC 69M GAL GEL 90M# SND
CIBP AT 6800

BOT OF 4.5 IN OD CSA 6862
10.5 LB/FT, K-55 CASING
W/460 SKS

FILENAME:
04523941

LOWER PERFORATIONS 6810-6855 PERFED 7/85