

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Dugan Production Corp.

3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

below.)
AT SURFACE: 1800' FNL - 1800' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:

5. LEASE

NM 33050

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jacobs

9. WELL NO.

#2

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 26. T30N R14W

12. COUNTY OR PARISH San Juan	13. STATE NM
----------------------------------	-----------------

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5620' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-13-79

12-13-79
Ran 149 jts 4-1/2" 10.5# J-55 8R Italian csg. TE 6161' set @ 6183' RKB.
Rig hooked up and circulated bottom of hole for 1 hr. Mr. Ken Baker (USGS)
arrived and witnessed 1st stage cementing. Dowell hooked up and cemented
as follows:

1st stage: 400 gal Chem Wash CW-100
200 sx Class "B" w/8% gel and 1/4# celloflake per sx
125 sx Class "B" neat w/1/4# celloflake per sx
Total slurry 532 cu ft. PD 12:00 noon. BD 12:30 p.m.

Cont'd on Back

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petro. Eng. DATE 12-14-79

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCG

1000

Cemented 2nd stage as follows: 400 gal Chem Wash CW-100
400 sx 65/35 w/12% gel and 1/4# celloflake per sx
100 sx Class "B" w/4% gel and 1/4# celloflake per sx
Total slurry 1203 cu ft. PD 4:30 p.m.

Good circulation throughout job with about 10 bbls of cement returned to surface.

WKM set slips and released rig @ 5:30 p.m.