## 4-NMOCD 1-El Paso 1-File

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	NO. OF COPIES RECEIVED				
	DISTRIBUTION				
	SANTA FE				
	FILE				
	U.\$.G.\$.				
	LAND OFFICE				
1.	TRANSPORTER	OIL			
	TRANSFORTER	GAS			
	OPERATOR				
	PRORATION OFFICE				

	DISTRIBUTION SANTA FE FILE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.  LAND OFFICE  IRANSPORTER GAS		ISPORT OIL AND NATURAL GA	45		
	OPERATOR					
1.	PRORATION OFFICE Operator					
	Dugan Production Co	rp.				
	Box 208, Farmington  Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Gas Casinghead Gas Condens		·		
	If change of ownership give name and address of previous owner	Custing.iesa des El				
	-	LEACE				
H.	DESCRIPTION OF WELL AND	Well No. Pool Name, Increasing For	Ct-t- Federal	_		
	Jacobs	2 Basin Dakota	) State, 1 state	Fed NM 33050		
Unit Letter G 1800 Feet From The North Line and 1800 Feet From The East						
	Line of Section	mship 30N Range 14		Uan County		
II.	Name of Authorized Transporter of Oil		Address (Othe address to mater applicat			
	Inland Corporation Name of Authorized Transporter of Cas	singhead Gas or Dry Gas XX	Box 1528, Farmington, Address (Give address to which approv	NM 87401 ed copy of this form is to be sent)		
	El Paso Natural Gas	Co.	Box 990, Farmington,			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
	give location of tanks.	th that from any other lease or pool, g				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on – (X)		P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B. 1.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
-	Perforations Depth Casing Shoe					
		TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFIN 321			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	nth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	it, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION 6 1980		
		regulations of the Oil Conservation with and that the information given	Original Signed by FRANK J. MAVEZ			
		with and that the information given e best of my knowledge and belief.	SUPERVISOR DISTRICT #4			
			TITLE	compliance with RULE 1104.		
	Bud Can	n.l		wable for a newly drilled or deepened		

B/	<i>(</i> )	
// sell	and	
Bud Crane	(Signature)	
	Production Superintendent	
	(Title)	

6-25-80 (Date)

If this is a request for allowable for a new form must be accompanied by a tabulation of the deviation well, this form must be accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.