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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5167

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TEXACO Inc. Attention: G. L. Eaton	8. Farm or Lease Name Wayne Moore Com.
3. Address of Operator P. O. Box 2100, Denver, Colorado 80201	9. Well No. 1A
4. Location of Well UNIT LETTER P , 790 FEET FROM THE South LINE AND 790 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 31N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6303' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Run Surface Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 8:30 AM on 2-7-80.

Ran 8-5/8" OD 24# K-55 ST&C Casing, set at 305' KB and cemented with 130 sacks Class B with 2% CaCl₂, 1/4# Flo-seal per sack. Plug down at 9:05 PM, 2-7-80, with 800 psig. Held ok. Cemented circulated to surface.

Tested surface casing and blowout preventer equipment at 1000 psi for thirty minutes. Held ok.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED SIGNED: G. L. EATON TITLE District Superintendent DATE Feb. 12, 1980

APPROVED BY Original Signed by FRANK I. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 1 1980

CONDITIONS OF APPROVAL, IF ANY:

OGCC (3) GLE ARM CCPC NWPC