

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-23978
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5167
7. Lease Name or Unit Agreement Name Wayne Moore Com
8. Well No. 1A
9. Pool name or Wildcat Blanco Pictured Cliffs
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6303' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator TEXACO INC. (505) 325-4397
3. Address of Operator 3300 N. Butler Farmington, NM 87401	4. Well Location Unit Letter <u>P</u> : <u>790</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>31N</u> Range <u>9W</u> NMPM San Juan County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Plug Back ☒

SUBSEQUENT REPORT OF:

RECEIVED
FEB 01 1990
OIL CON. DIV. / DIST 3
ALTERING CASING ☐
COMMENCE DRILLING OPS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco Inc. proposes to complete additional pay in the Picutre Cliffs formation. The following procedure will be used:

1. MIRUSU. Install BOP w/pipe and blind rams. TOOH w/tbg.
2. Set RPB @ 3350', pressure test to 4000 psi.
3. Perforate the Picture Cliffs zone 3178-3228', w/2 JSPF, using a 4" casing gun.
4. Acidize down tbg w/1000 gal 15% HCl at 2 BPM, max pressure of 25,000 psi. Drop to RBS during treatment.
5. Frac down tbg at appx. 3500 psi w/70,000 gal of 70 Quality Foam containing 74,5000 lbs of 20/40 sand.

(CONT. ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan A. Kleier TITLE Area Manager DATE 1-31-90
TYPE OR PRINT NAME ALAN A. KLEIER TELEPHONE NO. 325-4377

(This space for State Use)

APPROVED BY ORIGINAL SIGNATURE TITLE DEPUTY OIL & GAS CONSERVATOR DATE FEB 02 1990

CONDITIONS OF APPROVAL, IF ANY: Held C-104 FOR ME
FOR C-107
NMOGCC-Aztec (3), AAK, MLK, TRB

6. Set 5½" Model R packer at 3300' on a 2 1/16" production string w/1700' of tailpipe.
7. Place well on test.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

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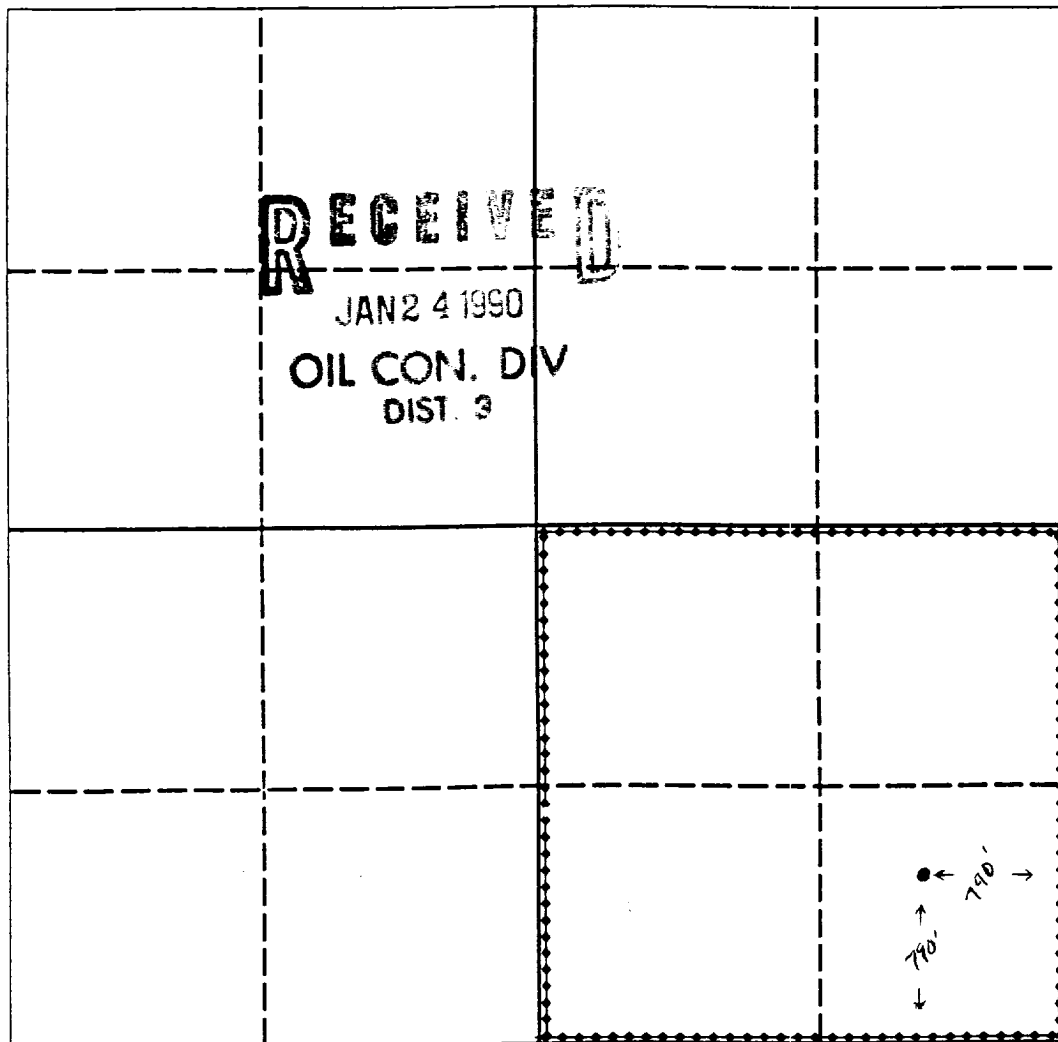
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco Inc.		Lease Wayne Moore Com		Well No. 1A
Unit Letter P	Section 16	Township 31N	Range 9W	County San Juan
NMPM				

Actual Footage Location of Well: 790 feet from the South line and 790 feet from the East line				
Ground level Elev. 6303' GR	Producing Formation Picture Cliff	Pool Blanco Picture Cliff	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature <i>Alan A. Kleier</i>
Printed Name Alan A. Kleier
Position Area Manager
Company Texaco Inc.
Date 01-19-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Signature & Seal of Professional Surveyor
Certificate No.