

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
811 South First St., Artesia, NM 88210-2835
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-A
New 3-12-96

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

TEXACO EXPLORATION & PRODUCTION, INC. 3300 N. Butler Ave., Suite 100 Farmington NM 87401

Operator WAYNE MOORE COM 1A P Address 16 T31N R09W SAN JUAN

Lease Well No. Unit Ltr. - Sec - Twp - Rge County

OGRID No. 022364 Property Code API No. 3004523978 Federal ☐ State ☒ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Pictured Cliffs 72359		Blanco Mesaverde 72319
2. Top and Bottom of Pay Section (Perforations)	3174' - 3300'		4990' - 5738'
3. Type of Production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flow/Plunger Lift		Flow/Plunger Lift
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas - Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	a. (Current) 300 psig b. (Original) 609 psig	a. OIL CON. DIV. DIST. 3 b.	a. 328 psig b. 692 psig
6. Oil Gravity (*API) or Gas BTU Content	1152 Btu/cu. ft.		1093 Btu/cu. ft.
7. Producing or Shut-in ?	Producing		Producing
Production Marginal? (yes or no)	yes		yes
* If Shut-in, give date and oil/gas/ water rates of last production Note: For new zones with no production history applicant shall be required to attach production estimates and supporting data	Date: Rates:	Date: Rates:	Date: Rates:
* If Producing, give date and oil/gas/ water rates of recent test (within 60 days)	Date: 1/15/97 Rates: 171 MCFD 5 BOPD 0 BWPD	Date: Rates:	Date: 1/15/97 Rates: 236 MCFD 0 BOPD 1 BWPD
8. Fixed Percentage Allocation Formula - % for each zone	Oil: 97 % Gas: 46 %	Oil: % Gas: %	Oil: 3 % Gas: 54 %

9. If allocation formula is based upon something other than current or past production, or is based on some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ☐ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☐ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling ☒ Yes ☐ No
11. Will cross-flow occur? ☐ Yes ☒ No If yes, are fluids compayable, will formations not be damaged, will any cros flowed production be recovered, and will the allocation formula be reliable. ☐ Yes ☐ No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other ☒ Yes ☐ No
13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application ☒ Yes ☐ No
15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). _____
16. ATTACHMENTS:

*C-102 for each zone to be commingled showing its spacing unit and acreage dedication. *Exhibit I & II*
*Production curve for each zone for at least one year. (If not available, attach explanation.) *Exhibit III & IV*
*For zones with no production history, estimated production rates and supporting data.
*Data to support allocation method or formula. *Exhibit V*
*Notification list of all offset, operators. *Exhibit VI*
*Notification list of all working, overriding, and royalty interest for uncommon interest cases.
*Any additional statements, data, or documents required to support commingling. *Exhibits VII - XIV*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature *Ted A. Tipton* Title Operating Unit Manager Date 5/22/97

TYPE OR PRINT NAME Ted A. Tipton Telephone 325-4397

OIL CONSERVATION DIVISION

Exhibit I

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

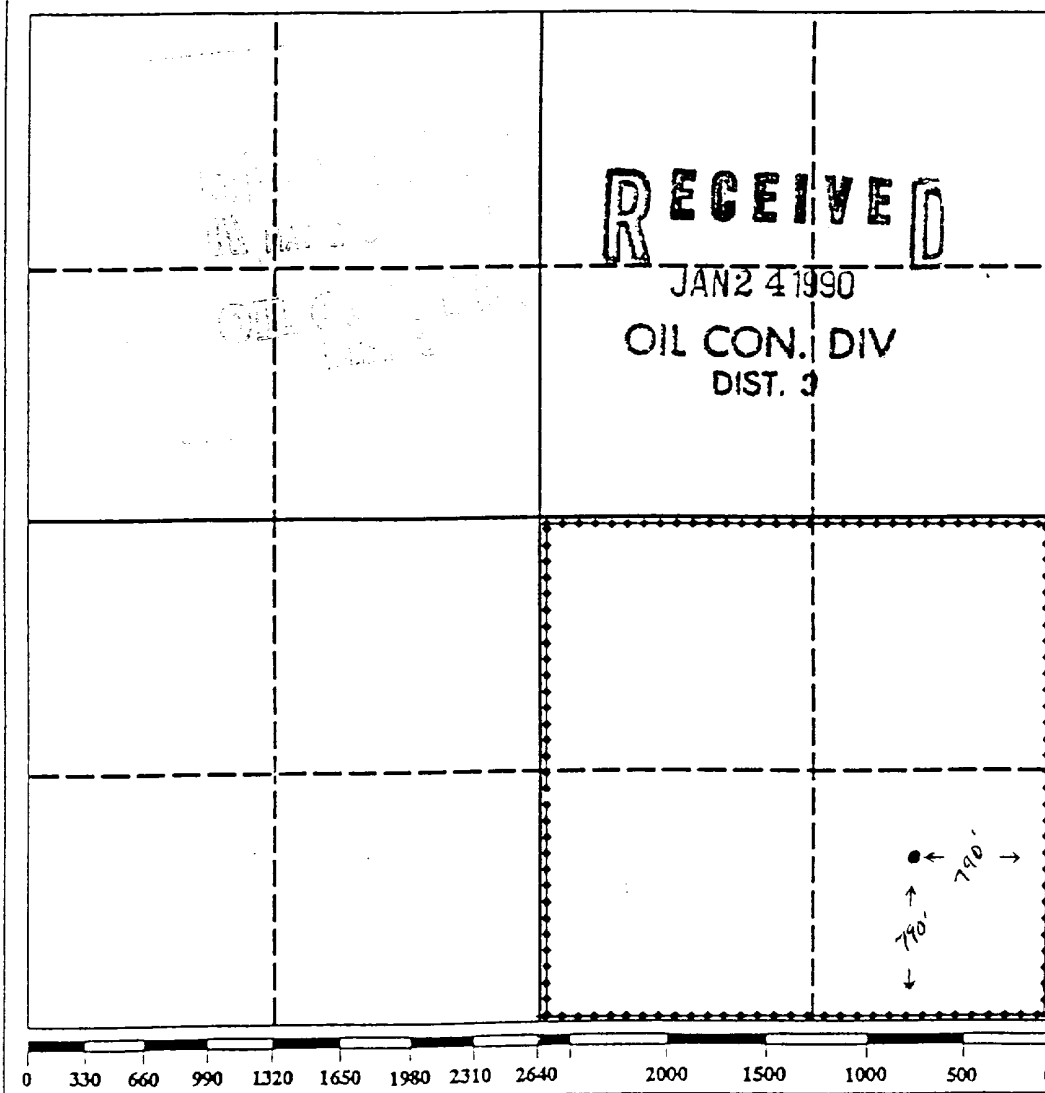
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco Inc.		Lease Wayne Moore Com		Well No. 1A
Unit Letter P	Section 16	Township 31N	Range 9W	County San Juan
Actual Footage Location of Well: 790 feet from the South line and 790 feet from the East line				
Ground level Elev. 6303' GR	Producing Formation Picture Cliff	Pool Blanco Picture Cliff	Dedicated Acreage: 160 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Alan A. Kleier

Printed Name
Alan A. Kleier

Position
Area Manager

Company
Texaco Inc.

Date
01-19-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-102
Supersedes O-128
Effective 1-1-75

All distances must be from the outer boundaries of the Section.

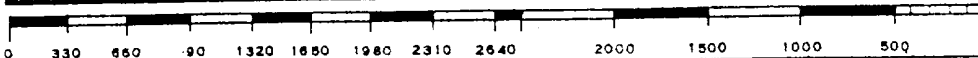
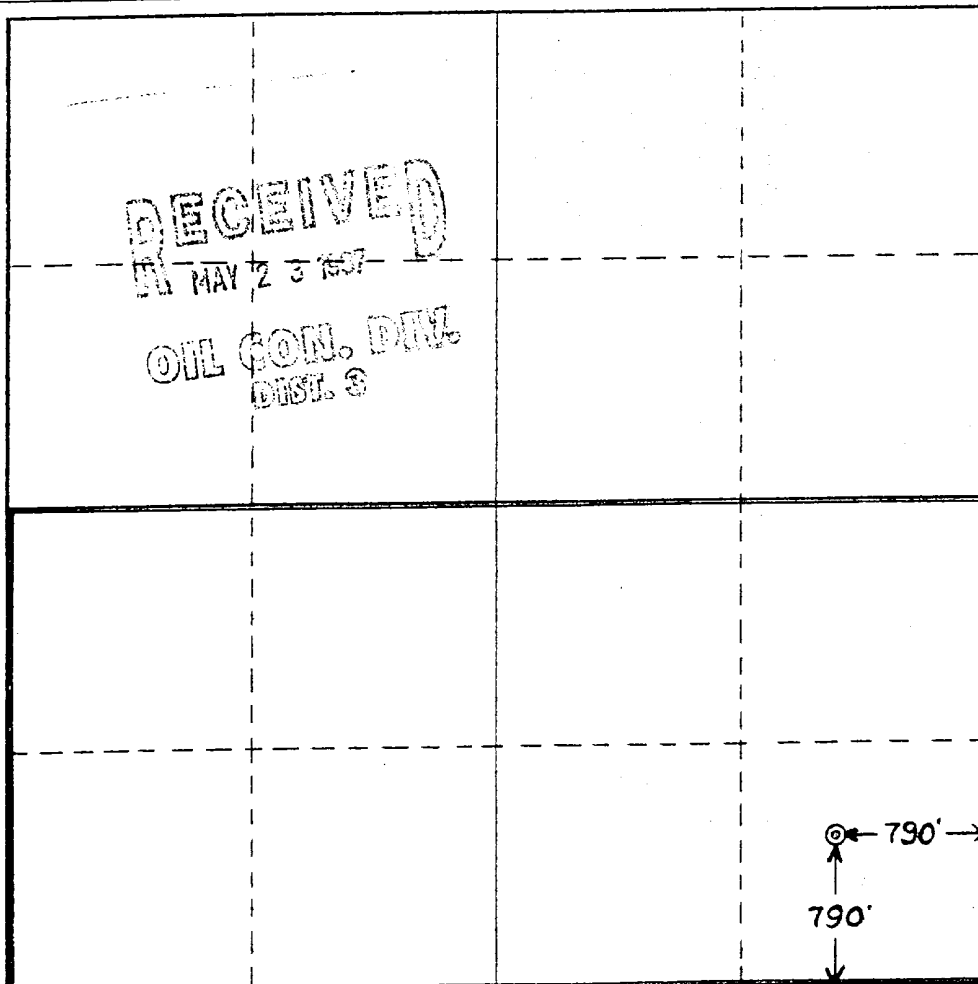
Operator TEXACO Inc.			Lease Wayne Moore Com.		Well No. 1A
Unit Letter P	Section 16	Township 31 North	Range 9 West	County San Juan	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 790 feet from the South line and 790 feet from the East line </div>					
Ground Level Elev. 6303'	Producing Formation Mesaverde	Pool Blanco Mesaverde		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]

Name

Position

District Superintendent

Company

TEXACO Inc.

Date

November 14, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

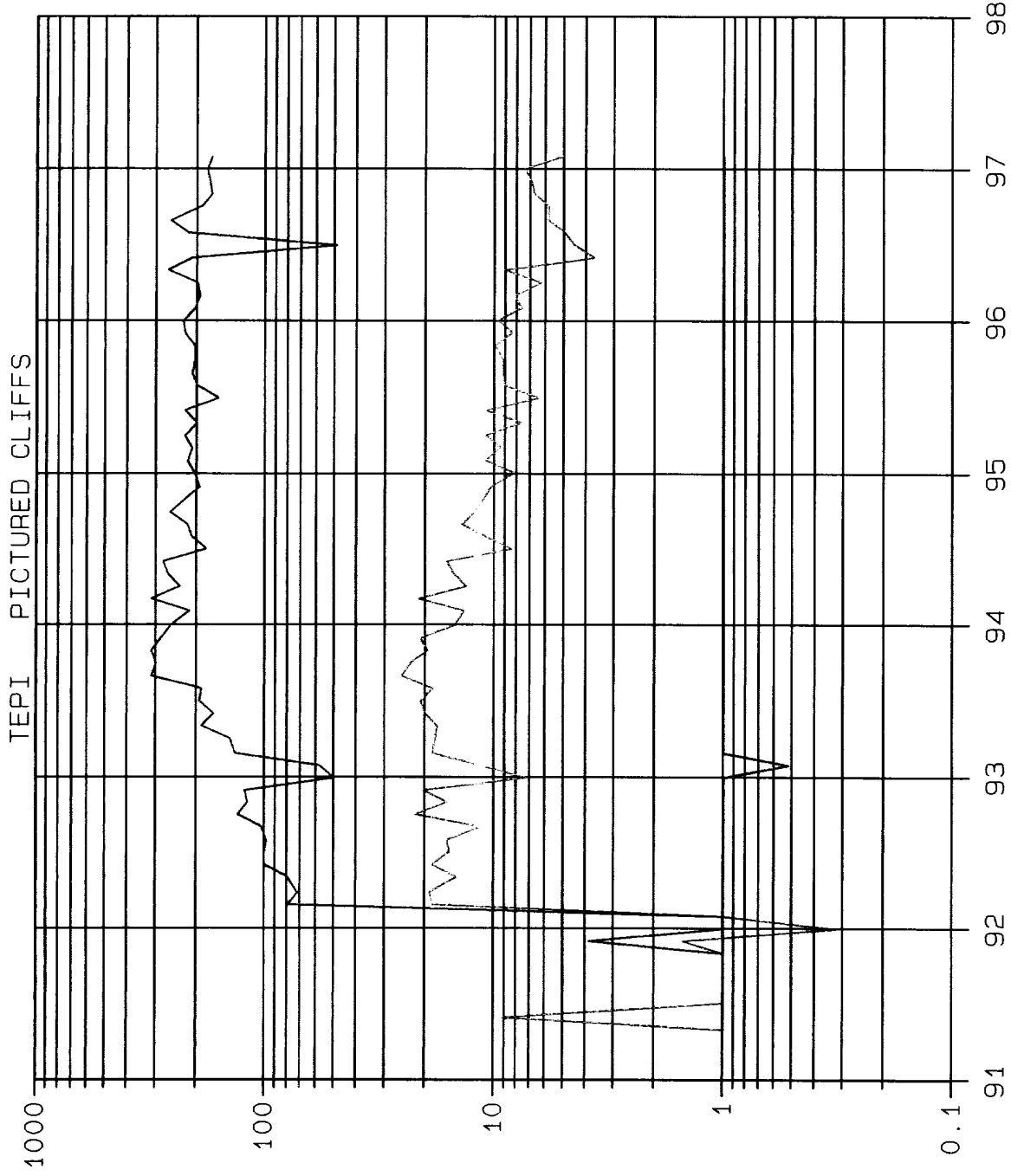
Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

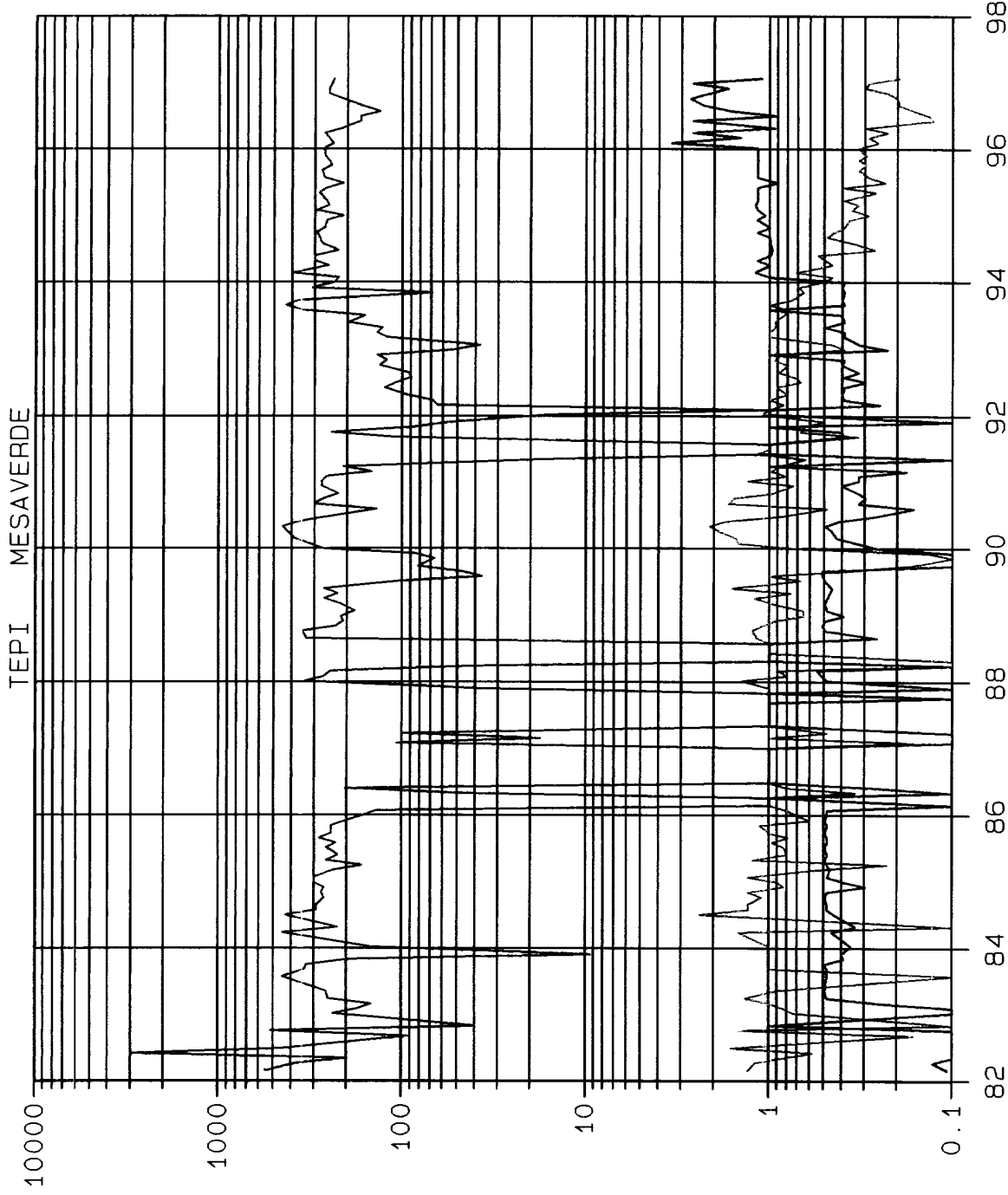
Exhibit III

MOORE, WAYNE COM 1A BLANCO PICTURED CLIFFS (GAS)



LEASE DATA
LSE 017729
FLD 72359
OPER TEPI
ZONE PCCF
--
COUNTY 045
STATE 30
30045239780002
STATUS 1-97
CO 23 MBO
CG 346 MMCF
CW 0 MBW
BOPD 5
BWPD 0
MCFPD 171
WELLS 1
CI 0 MBWI
BWIPD 0

WAYNE MOORE COM 1A BLANCO MESAVERDE (PRORATED GAS)



LEASE DATA
LSE 017729
FLD 72319
OPER TEPI
ZONE MVRD
--
COUNTY 045
STATE 30
30045239780001
STATUS 1-97
CO 4 MBO
CG 1154 MCMF
CW 3 MBW
BOPD 0
BWPD 1
MCFPD 236
WELLS 1
CI 0 MBWI
BWIPD 0

Exhibit V

Allocation Calculation Based on Previous 3 Years Production						
Wayne Moore Com #1-A						
		1994	1995	1996	1994-1996	Percentage
Pictured Cliffs	Oil, Bbls	4,677	3,397	2,322	10,396	97%
Mesaverde	Oil, Bbls	159	116	82	357	3%
Pictured Cliffs	Water, Bbls	0	0	0	0	0%
Mesaverde	Water, Bbls	200	417	755	1,372	100%
Pictured Cliffs	Gas, MCF	84,660	75,886	70,224	230,770	46%
Mesaverde	Gas, MCF	99,558	94,634	77,908	272,100	54%

**OFFSET OPERATORS
FOR WAYNE MOORE COM #1A
T-31N, R-9W
SAN JUAN COUNTY, NEW MEXICO**

- (1) All of Section 15-31N-9W (Mesaverde formation); N/2-Section 16-31N-9W (Pictured Cliffs formation and Mesaverde formation); All of Section 17-31N-9W (Mesaverde formation); N/2-Section 21-31N-9W (Pictured Cliffs formation and Mesaverde formation)

Burlington Resources Oil & Gas Company
P. O. Box 4289
Farmington, NM 87499-4289

- (2) N/2-Section 20-31N-9W (Mesaverde formation); N/2-Section 22-31N-9W (Mesaverde formation)

Amoco Production Company
P. O. Box 800
Denver, CO 80201

- (3) NW/4-Section 22-31N-9W (Pictured Cliffs formation); W/2-Section 15-31N-9W (Pictured Cliffs formation)

50% -- Amoco Production Company
P. O. Box 800
Denver, CO 80201

50% -- Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500

- (4) S/2-Section 16-31N-9W (Pictured Cliffs formation and Mesaverde formation)

Four Star Oil & Gas Company
P. O. Box 2100
Denver, CO 80201

Exhibit VII

Calculated Bottomhole Pressure from Surface Pressure						
<u>Well</u>	<u>Interval</u>	<u>Date</u>	<u>P_S</u>	<u>S. G.</u>	<u>D</u>	<u>P_B</u>
Wayne Moore Com #1A	Pictured Cliffs	6/20/96	278	0.6748	3237	300
Wayne Moore Com #1A	Mesa Verde	6/18/97	291	0.6357	5364	328
Wayne Moore Com #1A	Pictured Cliffs	4/23/91	565	0.6748	3237	609
Wayne Moore Com #1A	Mesa Verde	4/24/80	615	0.6357	5364	692

Exhibit VIII

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator FOUR STAR OIL AND GAS COMPANY Lease WAYNE MOORE Well No. 1ALocation of Well: Unit P Sec. 16 Twp. 31N Rge. 9W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (OIL OR GAS)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	BLANCO PICTURED CLIFFS	GAS	FLOW	TBG.
Lower Completion	BLANCO MESAVERDE	GAS	FLOW	TBG.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, Date shut-in	Length of time shut-in	Si press. psig	Stabilized (Yes or No)
Lower Completion	Hour, Date shut-in	Length of time shut-in	Si press. psig	Stabilized (Yes or No)

FLOW TEST NO. 1

Commenced at (hour, date)*				Zone producing (Upper or Lower)	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower completion		
6-11-96		87	20		
12	24 HRS.	142	257		'BOTH ZONES SHUTIN
13	48 HRS.	240	272	
14	72 HRS.	253	278		
15	96 HRS.	259	285	
16	120 HRS.	265	288		
17	144 HRS.	270	290	
18	168 HRS.	275	291		
19	192 HRS.	277	239		UPPER SHUTIN; LOWER FLOW 24 HRS.
20	240 HRS.	278	234		UPPER SHUTIN; LOWER FLOW 24 HRS.

Production rate during test

Oil _____ BOPD based on _____ Bbls. in _____ Hours _____ Grav. _____ GOR _____
Gas _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, Date shut-in	Length of time shut-in	Si press. psig	Stabilized (Yes or No)
Lower Completion	Hour, Date shut-in	Length of time shut-in	Si press. psig	Stabilized (Yes or No)

TEXACO EXPLORATION & PRODUCTION
3701 E. MAIN FARMINGTON, NM. 87401
(505) 326-2657

Exhibit IX

Source: METER RUN Report Date: 04/19/1996
Station #: 191-143 Sample Date: 4/19/96
Station Name: WAYNE MOORE #1A Flowing Pressure: 97 psig
Field: PICTURE CLIFF Flowing Temp.: 75 F

Method: c:\ezchrom\methods\cqmwet.met
File: c:\ezchrom\chrom\143.2

Gas Analysis by Chromatograph

Name	Mole %	BTU	SG	GPM
Nitrogen	0.695	0.000	0.007	
Methane	85.242	862.936	0.472	
CO2	1.504	0.000	0.023	
Ethane	7.131	126.482	0.074	1.907
H2S	0.000	0.000	0.000	
propane	3.308	83.425	0.050	0.912
i-Butane	0.572	18.644	0.011	0.187
n-Butane	0.865	28.284	0.017	0.273
i-Pentane	0.308	12.351	0.008	0.113
n-Pentane	0.222	8.920	0.006	0.080
Hexanes	0.100	4.767	0.003	0.041
Heptanes	0.040	2.206	0.001	0.018
Octanes	0.013	0.912	0.001	0.007
	0.000	0.000	0.000	

Ideal Total 100.000 1148.927 0.673 3.539

Gross BTU/Real Cu. Ft. (@ 60 deg F, 14.730)	Gasoline Content
Dry = 1152.344	Propane GPM = 0.912
Sat. = 1133.576	Butane GPM = 0.460
Actual = 1152.344	Gasoline GPM = 0.260
(0.000 lbs. water/MMCF)	26# Gasoline GPM = 0.533
	Total GPM = 1.631

Real Specific Gravity Calculated = 0.6748
On-Site Specific Gravity = 0.0000

Gas Compressability = 0.9970

Remarks: FLOW RATE 225 MCF/D

TEXACO EXPLORATION & PRODUCTION
3701 E. MAIN FARMINGTON, NM. 87401
(505) 326-2657

Exhibit X

Source: METER RUN Report Date: 04/19/1996
Station #: 191-142 Sample Date: 4/19/96
Station Name: WAYNE MOORE #1A Flowing Pressure: 96 psig
Field: MESA VERDE Flowing Temp.: 69 F

Method: c:\ezchrom\methods\cqmwet.met
File: c:\ezchrom\chrom\142.2

Gas Analysis by Chromatograph

Name	Mole %	BTU	SG	GPM
Nitrogen	0.655	0.000	0.006	
Methane	89.797	909.048	0.497	
CO2	1.459	0.000	0.022	
Ethane	4.957	87.922	0.051	1.326
H2S	0.000	0.000	0.000	
propane	1.878	47.362	0.029	0.517
i-Butane	0.319	10.398	0.006	0.104
n-Butane	0.484	15.826	0.010	0.153
i-Pentane	0.183	7.339	0.005	0.067
n-Pentane	0.138	5.545	0.003	0.050
Hexanes	0.069	3.289	0.002	0.028
Heptanes	0.047	2.592	0.002	0.022
Octanes	0.014	0.982	0.001	0.008
	0.000	0.000	0.000	

Ideal Total 100.000 1090.302 0.634 2.275

Gross BTU/Real Cu. Ft. (@ 60 deg F, 14.730)	Gasoline Content
Dry = 1093.130	Propane GPM = 0.517
Sat. = 1075.353	Butane GPM = 0.257
Actual = 1093.130	Gasoline GPM = 0.175
(0.000 lbs. water/MMCF)	26# Gasoline GPM = 0.328
	Total GPM = 0.949

Real Specific Gravity Calculated = 0.6357
On-Site Specific Gravity = 0.0000

Gas Compressability = 0.9974

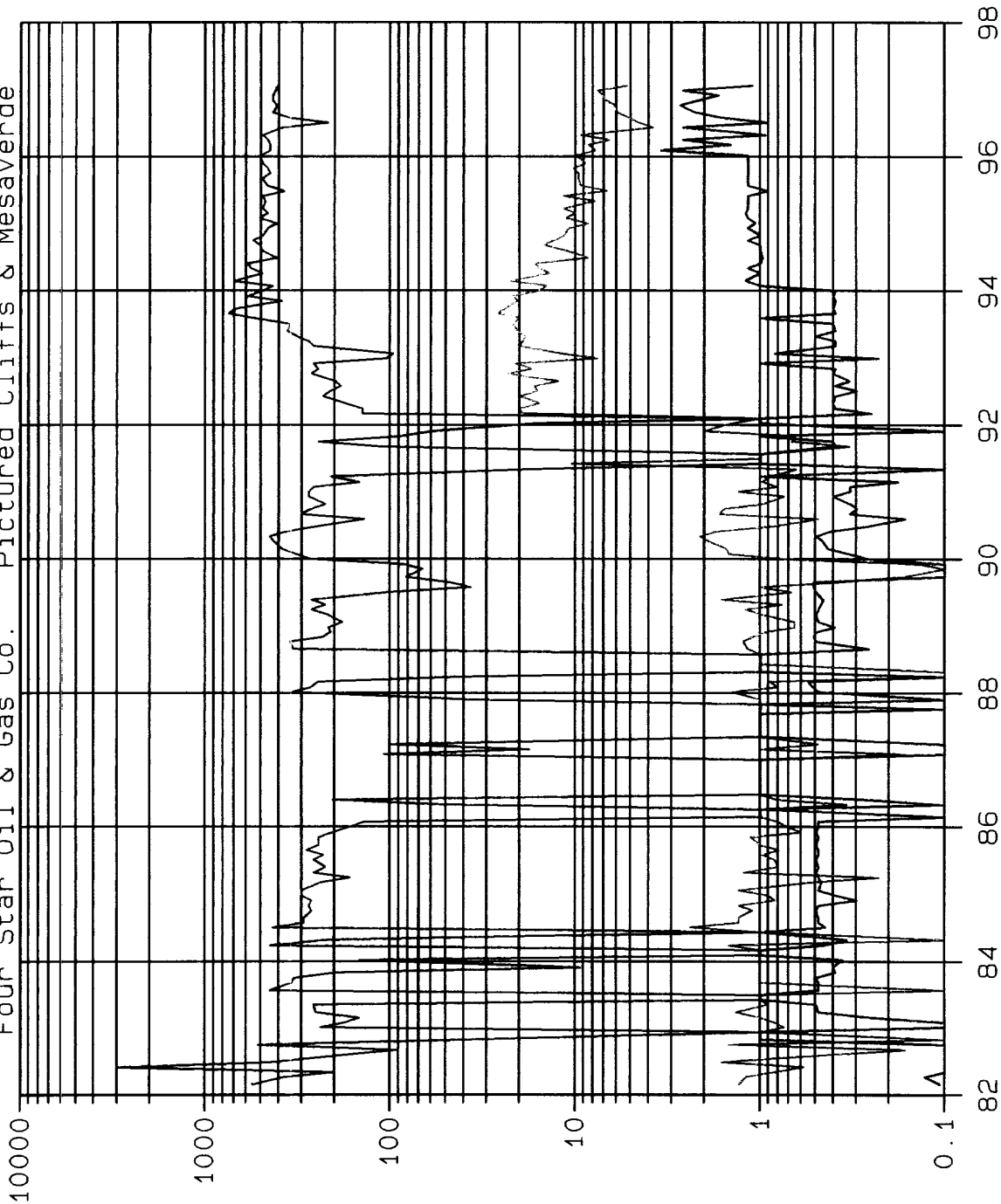
Remarks: FLOW RATE 325 MCF/D

Exhibit XI

Wayne Moore Com # 1A Blanco P. C. & Blanco M. V.
Four Star Oil & Gas Co. Pictured Cliffs & Mesaverde

LEASE DATA

LSE
FLD
OPER
ZONE
31N-9W-16
COUNTY
STATE
STATUS 1-97
CO 27 MBO
CG 1500 MMCF
CW 3 MBW
BOPD 5
BWPD 1
MCFPD 407
WELLS 2
CI 0 MBWI
BWIPD 0



YEARS

Exhibit XII

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

AMOCO PRODUCTION COMPANY
PO BOX 300
DENVER, CO 80201

4a. Article Number

P 553 379 495

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

2-5-97

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

X

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

BURLINGTON RESOURCES
OIL & GAS COMPANY
PO BOX 4289
FARMINGTON, NM 87499-4289

4a. Article Number

P 553 379 497

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

02-04-97

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

X

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

CONOCO, INC.
10 DESTA DRIVE, SUITE 100W
MIDLAND, TX 79705-4500

4a. Article Number

P 553 379 422

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

2-5-97

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

Brita Gonzales

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

4/02/97



WAYNE MOORE COM No. 1-A

API# 30 045 23978

CURRENT COMPLETION

LOCATION:

790' FSL & 790' FEL
SE/SE, Sec. 16, T31N, R09W
San Juan County

ELEVATION: 6319' KB

SPUD DATE: 2/07/80

COMPL. DATE: 4/14/80

FORMATION TOPS:

Pictured Cliffs 3103'
Cliff House 4982'
Menefee 5066'
Pt. Lookout 5355'
Mancos 5754'

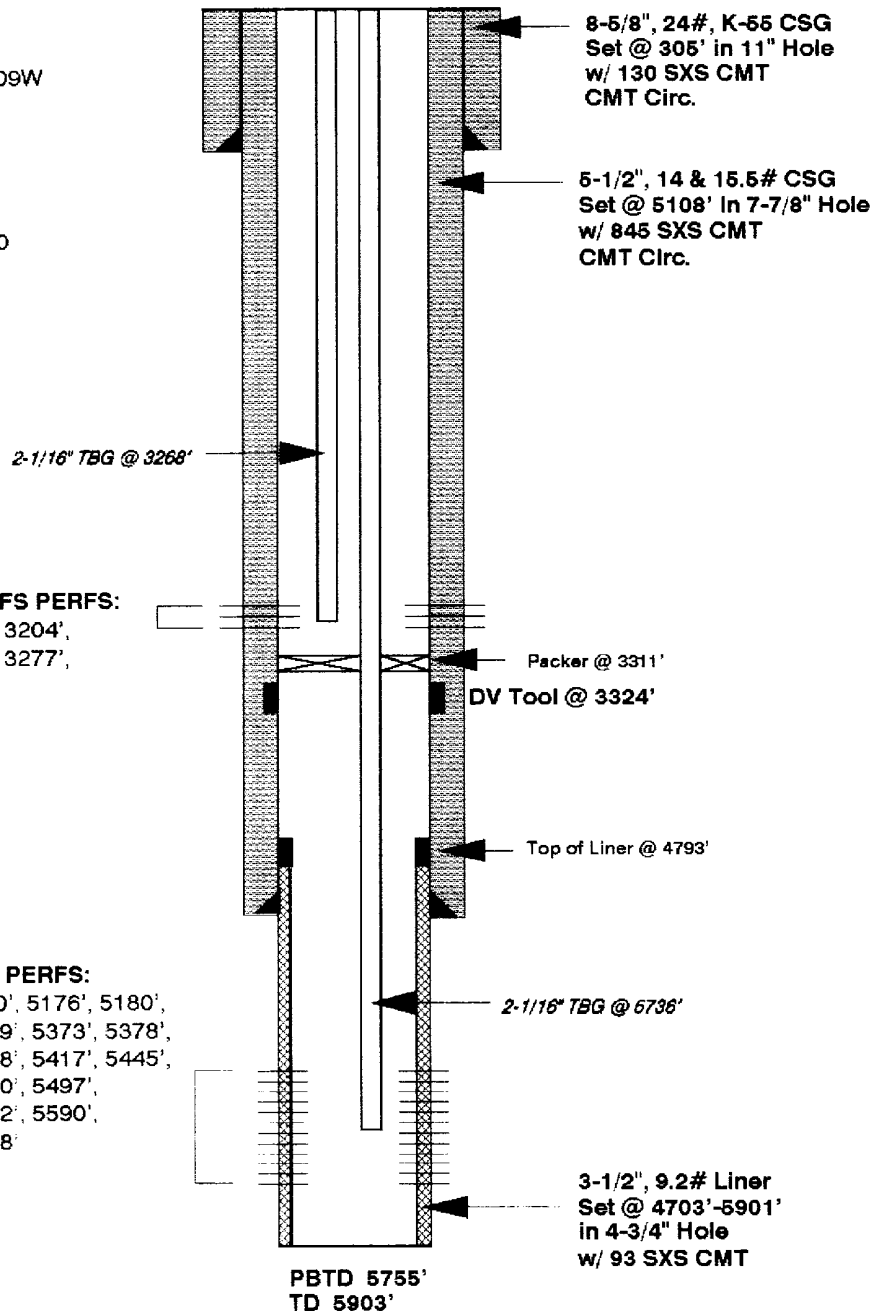
PICTURED CLIFFS PERFS:

3174'-98', 3201', 3204',
3208'-66', 3273', 3277',
3298'-3300'

MESA VERDE PERFS:

4990'-5060', 5108', 5170', 5176', 5180',
5246', 5266', 5290', 5369', 5373', 5378',
5386', 5395', 5402', 5408', 5417', 5445',
5454', 5458', 5463', 5480', 5497',
5514', 5534', 5565', 5572', 5590',
5619', 5630', 5703', 5738'

1 JSPF





WAYNE MOORE COM No. 1-A
API# 30 045 23978
PROPOSED DH COMMINGLED COMPLETION

LOCATION:
 790' FSL & 790' FEL
 SE/SE, Sec. 16, T31N, R09W
 San Juan County

ELEVATION: 6319' KB

SPUD DATE: 2/07/80

COMPL DATE: 4/14/80

FORMATION TOPS:

Pictured Cliffs 3103'
 Cliff House 4982'
 Menefee 5066'
 Pt. Lookout 5355'
 Mancos 5754'

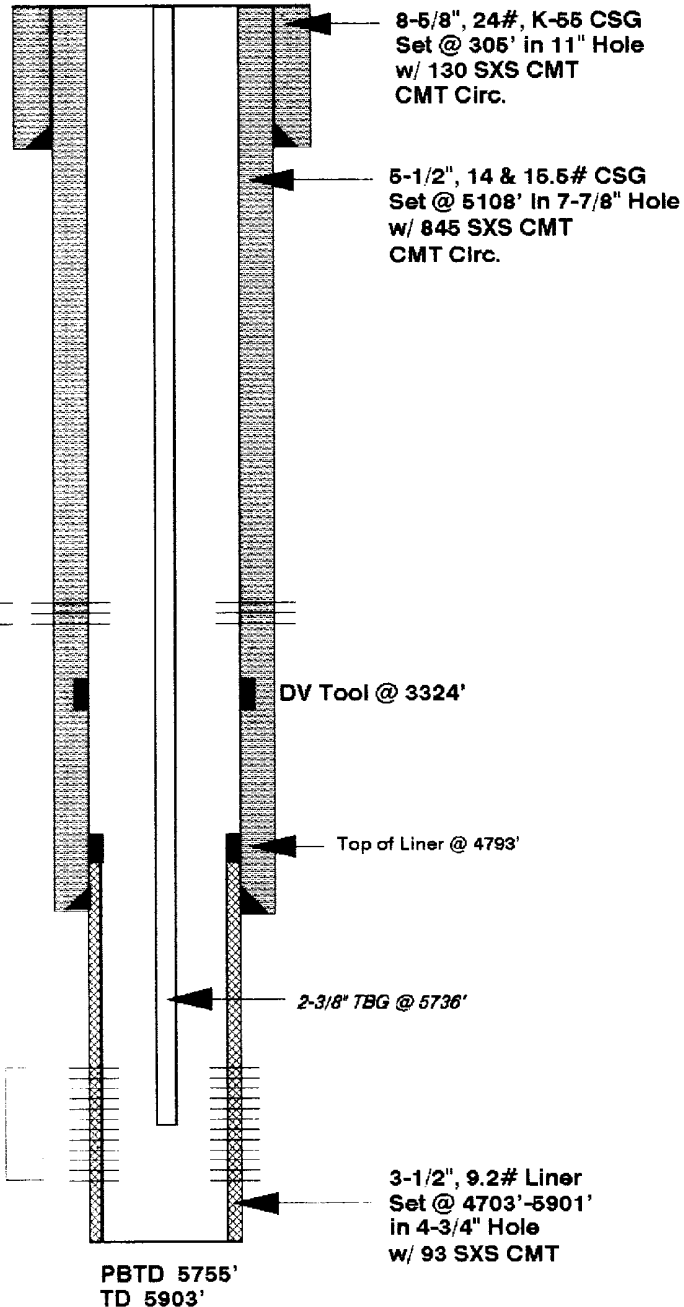
PICTURED CLIFFS PERFS:

3174'-98', 3201', 3204',
 3208'-66', 3273', 3277',
 3298'-3300'
 2 JSPF

MESA VERDE PERFS:

4990'-5060', 5108', 5170', 5176', 5180',
 5246', 5266', 5290', 5369', 5373', 5378',
 5386', 5395', 5402', 5408', 5417', 5445',
 5454', 5458', 5463', 5480', 5497',
 5514', 5534', 5565', 5572', 5590',
 5619', 5630', 5703', 5738'

1 JSPF





CHECK NUMBER

No. F 13128

TEXACO EXPLORATION AND PRODUCTION INC.

PRODUCING DEPARTMENT - UNITED STATES
DENVER, COLORADO

FORM PO-226 (11/94) IM

35-60
1130

May 22, 1997

PAY Thirty and 00/100 Dollars \$ *30.00*

TO THE
ORDER OF Commissioner of Public Lands

TEXAS COMMERCE BANK, N.A.
P.O. BOX 2558
HOUSTON, TEXAS 77252

Texaco Exploration and Production Inc.

DENVER DIV. FARMINGTON AREA
ACCOUNT NO. 00101821628
WORKING FUND ACCOUNT

Brent L. Halquist

⑈013128⑈ ⑆113000609⑆ ⑈00101821628⑈