

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Tenneco Oil Company
3. ADDRESS OF OPERATOR  
720 S. Colo. Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1185'FSL, 820'FEL, Unit P  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:
- |                      |                          |                          |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT       | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE     | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL          | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE    | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES         | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON*             | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Report on Drilling Operations

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/29

Spudded 13 3/4" hole 2:00AM, 5/29/80. Drilled to 311 and set 7 jts of 9 5/8", 36# csg. Cmt w/275 sxs CLB w/2% CACL2. Circ. cmt to surface. NUBOE. Test to 600 PSI-held. Reduced hole to 8 3/4" and resumed drilling. On 6/2, ran and set 84 jts of 7", 23# csg @ 3499. Cmt w/500 sxs 50/50 Pozmix, 6% gel. Tailed w/150 sxs CLB, 2% CACL2. Lost circ. Est TOC: 700'. Reduced hole to 6 1/4" and drilled to TD of 7710 on 6/10/80. Ran and set 102 jts of 4 1/2", 10.5# and 11.6# csg @ 7708'. TOL: 3345'. Cmt w/475 sxs 50/50 Pozmix, 4% gel, .4% D-19. Tail w/150 sxs CLB. Circ to 3400'. Released rig 6/10/80. WOCU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED

*Carley Mathis*

Asst. Div.

TITLE Admin. Manager

DATE

6/25/80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

111000

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JUL 7 1980

FARMINGTON DISTRICT