DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 NUEST FOR ALLOWARIE AND AUTHORIZATION

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TO THANSPORT OIL AI						Well API No.							
AMOCO PRODUCTION COMPANY								3004	4523979				
	COLORAL	0 8020	1		Other	(Please expla	ain)						
k proper box)		Change in	Transp	orter of:		(_	ı					
Oil Dry Gas													
j	Casinghea	d Gas 🔲	Condo	ntate 💟									
ame													
OF WELL	AND LE	ASE No.	Bool 1	Jame Includit	e Formation			Kind of	Lease	Lea	se No.		
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OF TRAN	SPORTE	ER OF O	IL A	ND NATU	RAL GAS	e address to	hirb	onne overd	copy of this fo	rm is to be ser	v)		
Name of Authorized Transporter of Oil MERIDIAN OIL INC.			or Condensate				3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sens)						
				read Gas or Dry Gas									
Name of Authorized Transporter of Casingh EL FASO NATURAL GAS COM			IPANY			P.O. BOX 1492, EL PASO, TX 79978							
uids,	Unit	Soc.	Twp	Rge.	ls gas actuall	y connected?		When	7				
invied with that	from any o	ther lease or	r pool, ;	give comming	ling order num	ber:							
N DATA			•							la But	bert Back		
	- (X)	Oil We	11	Gas Well	New Well	Workover	1	Deepen	Plug Back	Same Ket v	Diff Res'v		
Date Spudded			Date Compt. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth			
Perforations					1					Depth Casing Slice			
		TUBING	i, CA	SING AND	CEMENT	NG RECO	<u>RD</u>		- 	SACKS CEM	FNT		
HOLE SIZE			CASING & TUBING SIZE				DEPTH SET			5,4010 02,71E11			
	 				 								
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the rules and res	ulations of	the Oil Cor	nscrvali	OR		OIL CC	אוע	o⊏n≀	, A HOI	, DIVIOI	J. 1		
Division have been complied with and that the information given above						FFR 9 5 1991							
is true and complete to the best of my knowledge and belief.						Date Approved							
NU Males							-	7.,) 0	1 /			
Signature Doug W. Whaley, Staff Admin. Supervisor													
Printed Name February 8, 1991 303-830-4280						le				011101			
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	DENVER, (A proper box) A proper box) P 20 Township N OF TRAN sporter of Casing AI. GAS CO mids, singled with that N DATA f Completion C. GR. etc.) ZE AND REQUE test must be after To Tank BYD R CERTIFI teomples dwith a control to the best of n aley, Sta	DENVER, COLORAL k proper box) Casinghea anne erator OF WELL AND LE P 20 Township 31 N OF TRANSPORTS sporter of Oil INC. sporter of Casinghead Gas AI. GAS COMPANY uids, Unst singled with that from any of N DATA f Completion - (X) Date Completion - (X) To Tank Date of Tubing st Oil - Bit Fib Length sack pr.) R CERTIFICATE of the rules and regulations of complied with and that the to the best of my knowledge aley, Staff Adm	TO TRA ION COMPANY DENVER, COLORADO 8020 A proper box) Change in Casinghead Gas Anne Correct Well No. 1 P 1185 20 Township 31N NOF TRANSPORTER OF Consporter of Oil or Conde INC. Sporter of Casinghead Gas Al. GAS COMPANY uids, Unit Soc. singled with that from any other lease on N DATA f Completion - (X) Date Compl. Ready T. GR. etc.) Name of Producing TUBING ZE CASING 8 AND REQUEST FOR ALLOW Lest must be after recovery of total volunt To Tank Date of Test Tubing Pressure La Oil - libls. The Casing Pressure (See Complied with and that the information to the best of my knowledge and believed alley, Staff Admin, Sur	TO TRANSP ION COMPANY DENVER, COLORADO 80201	TO TRANSPORT OIL ION COMPANY DENVER, COLORADO 80201	TO TRANSPORT OIL AND NAT ION COMPANY DENVER, COLORADO 80201	TO TRANSPORT OIL AND NATURAL G. ION COMPANY DENVER, COLORADO 80201 A proper box) Change in Transporter of: Oil Dry Gas Cainghead Gas Coodenaste D Same entitor OF WELL AND LEASE Well No. Pool Name, Including Formation BASIN (DAKOTA) P 1185 Feet From The FSL Line and 8 20 Township Range 9W NMPM, NOF TRANSPORTER OF OIL AND NATURAL GAS supporter of Oil Or Coodenaste D NOC. 3535 EAST 30TH SUPPORT Of Claimphead Gas Address (Give address to we supported of Casinghead Gas or Dry Gas Address (Give address to we supported of Casinghead Gas Address (Give address to we have address to we have address to we have address to we have a supported of Casinghead Gas or Dry Gas Pay Builds, Unit Soc. Twp Rge. Is gas actually connected? NDATA I COMPLICTION - (X) Date Compt. Ready to Prod. TO Date Compt. Ready to Prod. TUBING, CASING AND CEMENTING RECCURATION CASING AND CEMENTING RECCURATION CASING AND CEMENTING RECCURATION CASING AUBING SIZE TUBING, CASING AND CEMENTING RECCURATION CASING AND CEMENTING RECCURATION CASING AUBING SIZE TUBING CASING A TUBING SIZE TUBING CASING AND CEMENTING RECCURATION CASING AND CEMENTING RECCURATION CASING AUBING SIZE TUBING CASING A TUBING SIZE TUBING CASING AND CEMENTING RECCURATION CASING AND CEMENTING RECCURATION CASING AUBING SIZE TUBING CASING A TUBING SIZE TUBING CASING AND CEMENTING RECCURATION CASING AND CEMENTING RECCURATION CASING AUBING SIZE TUBING CASING A TUBING SIZE TUBING CASING AND CEMENTING RECCURATION CASING MAD CEMENTING RECCURATION CONTROL TO THE SITE OF COMPLIANCE TO Task Date of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Date Approximate the first producing Method (Flow) Date Approximate the first producing Method (Flow) Date Approximate the first producing Method (Flow) STANDARD CEMENT (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Date Complement (Shut-in) Casing Pressure (Shut-in	TO TRANSPORT OIL AND NATURAL GAS ION COMPANY DENVER, COLORADO 80201 Proper boay Change in Transporter of Colorad Casinghead Gas Condensate Casinghead Gas Casinghead Gas	TO TRANSPORT OIL AND NATURAL GAS WEIL AND LEASE Casinghead Gas Condensate Content Country	TO TRANSPORT CIL AND NATURAL GAS Neil API No. 3004523979 DENVER, COLORADO 80201 La proper Data) Change in Transporter of: Oil Dry Gas Caninghead Gas Condensate P 1185 Peet From The FSL Line and S20 Feet From The FEDERAL P 1185 Peet From The FSL Line and S20 Township 31N Range 9W NMPM, SAN JUAN SAN JUAN Range 9W NMPM, SAN JUAN SAN JUAN NAMPM, SAN JUAN NOTE: Or Condensate Or Dry Gas Address (Give enderset to which approved copy of this for March Copy of March Copy of March Copy of this for March Copy of March Copy of March Copy	TO TRANSPORT OIL AND NATURAL GAS Well API No. 3004523979 DENVER, COLORADO 80201 A proper boar) Change in Transporter of Condensate Condensate Day Coat Day		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 7. Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.