

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-Q12647			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, Colorado 80155				8. FARM OR LEASE NAME Riddle B			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1030' FSL, 805' FWL "M" At top prod. interval reported below At total depth				9. WELL NO. 1			
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUNDED 9/2/80				16. DATE T.D. REACHED 10/8/80			
17. DATE COMPL. (Ready to prod.) 12/12/80				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6260' gr.			
20. TOTAL DEPTH, MD & TVD 7710'				21. PLUG, BACK T.D., MD & TVD 7647'			
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7470-7638' Dakota				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN DI/SFL, Gamma Ray, CNFD, Treatment Evaluation				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		295'		12-1/4"	
7"		23#		3480'		8-3/4"	
4-1/2"		10.5#		7708'		6-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2"		3284'		7708'		150 sx	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		7450'					
31. PERFORATION RECORD (Interval, size and number)							
7470-78'		7602-10'		2 JSPF			
7494-7500'		7622-26'					
7508-12'		7630-38'		50' 100 holes			
7544-52'							
7560-64'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7470-7638'				750 gals 7 1/2% DI-HCL; 2200 gals 15% HCL, 150 balls, 80,000 gals 1% KCL water 40#/thous min/max gel, 110,000# 20/40 sand 110 milllicuries RA sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 12/12/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					
DATE OF TEST 12/12/80		HOURS TESTED 3 hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 62 PSI		CASING PRESSURE 228 PSI		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL.	
						Q= 1000 AOF= 1028	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS Electric logs forwarded by Schlumberger & Gearhart Owen							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Curley Hatten</u>				TITLE Asst Div Adm Mgr			
				DATE 12/29/80			

(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

ACCEPTED FOR RECORD

FEB 1 1981

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUM VERT. DEPTH
Chacra	Csg. Pt.	4900'	Shale	Greenhorn	7370'	
Cliffhouse	4900'	5100'	Sand, water			
Menefee	5100'	5280'	Sand, shale			
Pt. Lookout	5280'	5450'	Sand			
Gallup	5450'	6910'	Sand, Tite			
Lower Mancos	6910'	7370'	Sand, shale			
Dakota	7460'	TD	Sand, gas			