ļ	10. JF COPIES RECEIV.0							
	DISTRIBUTION	DISTRIBUTION NEW MEXICO OIL			ISSION	Dom C - 104	D	
	SANTA FE					Form C-104 Supersedes Old C-104 and C-		
	FILE	•		AND		Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE							
	TRANSPORTER GAS							
	OPERATOR OPERATOR							
	PROPATION OFFICE							
1.	Operator			<del></del>		<del></del>		
	Tenneco Oil Company							
	P.O. Box 3249, Englewood, Colorado 80155							
	Reason(s) for filing (Check proper box)							
	New We!! X Change in Transporter of:							
	<b>H</b>		Dry Gas					
	Change in Ownership Casinghead Gas Condensate							
	If change of ownership give name and address of previous owner	EASE						
	Lease Name	,	Pool Name, Including F		Kind of Lease	. C D. J J	Lease No.	
	Riddle B	Riddle B 1 Basin Dakot			State, Federal Ci	on Fee Federal MM012647		
	Location							
	Unit Letter M : 103	O Feet Fro	om The South Li	ne and <u>805</u>	Feet From The	West		
Out Cattal								
	Line of Section 22 Tow	nship 31N	Range 9	, NMPN	۲,	San Juan	County	
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent)							
	Conoco			Box 460, Hobbs	, New Mexic	o 88240		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address	Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas			Box 990, Farmington, New Mexico 87401				
		Unit Sec	. Twp. P.ge.	Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	M	22 31N 9W	No	No ASAP			
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Resty.   Diff. Rest							
	Designate Type of Completio	n = (X)	. x	х		•		
	Date Spudded	Date Compl.	Ready to Prod.	Total Depth	1	P.B.T.D.		
	1	· ·	-	·		76471		
	9/2/80		2/12/80	7710 t		Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	l l						
	6260' gr. Dakota			74701		7450 * Depth Casing Shoe		
	7470-78', 7494-7500', 7508-12', 75			544-52',	1.	Jepin Gazing Silos		
	7560-64' 7602-10! 7622-26' 7630-38!							
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASIN	G & TUBING SIZE	DEPTH S		SACKS C	EMENT	
	12-1/4"	12-1/4" 9-5/8" 36# 8-3/4" 7" 23#		295		250 sx 600 sx		
				34801				
	6-1/4"	4-1/2	" 10.5 11.6	<u> 7708'</u>	7708 1			
		2-3/8"		7450'	i			
w	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alic							
•	OIL WELL		able for this d	sepin or be jor juit 24 now	• /			
	Date First New Oil Run To Tanks Date of Test			Producing Method (Flo	w, pump, gas lift,	esc.)		
	Length of Test Tubing Pressure		Casing Pressure		Cross Size			
						110, 71		
	Actual Prod. During Test	Actual Prod. During Test Oil-Bbls.		Water - Bbls.		G. MCFCON SISSY		
						1 000000000		
	3.3 M.						M.	
	GAS WELL Actual Prod. Test-MCF/D   Length of Test			Bbis. Condensate/MMCF		Gravity of Goodenay		
	Actual Prod. Test-MCF/D	i		Para Comenedia/MM	.			
	Q= 1000	1	hrs,	Costo Description		Choke Size		
	Testing Method (pitot, back pr.)			Cosing Pressure (Shut-in)				
	Back Pressure	1225 PST		1250 PST		3/4"		
VI.	CERTIFICATE OF COMPLIANCE	Œ		OIL	CONSERVAT	TO MOCOMMISSI	ION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Assistant

December 29, 1980

Division Administrative Manager

APPROVED.

By Original Signed by FRANK T. CHAVEZ

TIPERVISOR DISTRICT 第 3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner all name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multip