

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM - 012647

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Riddle B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., N., OR S.E. AND  
SURVEY OR AREA

Sec 22 T31N R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1030' FSL, 805' FWL

14. PERMIT NO.

30-045-2980

15. ELEVATIONS (Show whether SP, ST, GR, etc.)

6273' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Recompletion Sundry

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Tenneco Oil has plugged and abandoned the Dakota formation and has recompleted  
in the Gallup formation. Please see attached for details of work. Well is  
currently shut-in.

RECEIVED  
BLM MAIL ROOM

88 JUL -8 PM 1:18

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

RECEIVED  
JUL 14 1988  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve Foster

TITLE Sr. Administrative Analyst

DATE 6/25/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 11 1988

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

Riddle B 1

- 12/29/87— MIRUSU. NDWH. NUBOP. Set retainer @ 7424'. PT tbg to 2500 psi, held ok. Squeezed Dakota perforations w/50sx Class B cmt. Squeezed pressure @ 2250#.
- 12/30/87— Isolated csg leak @ 6670'. Tested csg above and below leak to 3000 psi, held ok.
- 12/31/87— Set prk @ 6065'. Squeezed leak w/50sx Class B cmt w/.5% D60. Test to 2200#. ok. Released prk.
- 01/01/88— RIH with 3-7/8" bit, tag cmt @ 6600'. Spot 20sx Class B cmt w/3/4% D65. Pressured to 3000#.
- 01/05/88— Circulated hole clean. RU wireline GR/CCL from 7500'-6650'. Perforated Gallup with 3-1/8" csg gun 2 JSPF from 6747'-6810', 6840'-6910', 133' 266 holes.
- 01/06/88— Set prk at 6680'. Acidized down tbg with 3500 gal 7-1/2% acid and 250.1 ball sealers.
- 01/07/88— Released prk, swabbed well.
- 01/09/88— Flushed to top of perfs with 1% KCL, broke down Gallup with lease crude @ 22 BPM at 2200 psi.
- 01/19/88— Refrac Gallup with 30# gel and slick water. Pumped 40,000 gal 30# gel followed by 10,000 gal slick water w/1/2 pps 20/40 sand at 57 BPM and 3150 psi. Pumped total 32,000# 20/40 sand.
- 01/26/88— RIH, set prk at 6928', pt csg to 3200#, held ok. Released prk and came up to 6680' above all perfs. PT backside to 830# pressure held at 750#. Released prk and came up to 6638'. PT backside to 3200# held ok.
- 02/10/88— Released prk, RIH w/tbg and SN on bottom. Landed 6660' with SN (1-78ID) on bottom. RIH with rods and pump.

Final tbg detail: 215 jts 2-3/8" J-55 EUE 8RD at 6649.95'.

Final rod detail: 81 5/8", 94 3/4", 88 7/8" rods. Pump = 2 x 1-1/2 x 16 RWBC - BDV.

Well S.I.