

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

720 S. Colorado Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1030' FSL 805' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐
(other) Spudding/csg. report

5. LEASE
NM - 012647

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Riddle B

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22 T31N R9W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6260' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
9/13/80

Spudded 12 1/4" hole 9/2/80. Drill to 302'. Circ. TOH. Ran 7jts 9 5/8" 36# csg. Set @ 295'. Cmt w/250 sxs CL-B w/2% CACL 2. Circ. cmt to surface. Reduce hole to 8 3/4". NUBOP's Test to 600 PSI. TIH. Drill CMT. RU and ran 80 jts (3486') 7" 23# csg. Set @ 3480' Cmt w/450 sx 65/35 Lite. Tail in w/150 sx CL-H. Circ. cmt. to surface. Reduce hole to 6 1/4". Drill to 7696'. Pull into 7". Pump 285 bbls to kill well. Circ. & cond. hole @ 7450. TIH to 7" shoe and Broke circ. Circ. and cond hole @ 7696'. RU and run 22 jts 4 1/2" 11.6# & 88 jts 4 1/2" 10.5# liner to 7662'. Run string shot @ 7332'. POOH w/liner. Retrieve 6 jts. 4 1/2" csg. TIH w/jet shot. Shot casing @ 7282'. TOH w/csg.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Watkins TITLE Asst.Div.Adm. Mgr DATE September 30, 1980

(This space for Federal or State office use)

APPROVED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

OCT 08 1980

NMOCC

BY RL FARMINGTON DISTRICT

*See Instructions on Reverse Side