UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No. NMNM - 012647	

Do not use this form for proposals to dell an to us and a series									
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No				
Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth		~	8. Well Name and No. RIDDLE B 1						
2. Name of Operator BP AMERICA PRODUCTION	MARY COR E-Mail: corley			9. API Well No. 30-045-23980					
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700			10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS					
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description			-	11. County or Parish, and State				
Sec 22 T31N R9W SWSW 10 36.87921 N Lat, 107.77321 W				SAN JUAN COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR C	THER	DATA		
TYPE OF SUBMISSION		TYPE OF ACTION							
Notice of Intent ■	☐ Acidize	☐ Dee	pen	☐ Product	Production (Start/Resume)		☐ Water Shut-Of		
_	☐ Alter Casing	☐ Frac	cture Treat	☐ Reclam	☐ Reclamation		☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	□ Nev	Construction	☐ Recomp	☐ Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans ☑ Plug and Abandon ☐ Tem		☐ Tempor	orarily Abandon					
	☐ Convert to Injection ☐ Plug Back ☐ Water			☐ Water D	r Disposal				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fill BP America Production Comp as per the following: Notify NMOCD - Charlie Perrir P&A operations. 1. Check anchors. MIRU work 2. Check and record tubing, ca 3. Blow down wellhead. Kill w 4. Nipple down WH. NU BOP 5. TOH with 2-3/8" production 6. RU WL unit. 7. RIH and perforate squeeze 8. RIH w/4-1/2" cement retained.	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation repandonment Notices shall be final inspection.) Deany respectfully request the 505-334-6178x16 & BL kover rig. asing, and bradenhead prith water if necessary. Stubing. The braden holes at 3550'. (If er & set @ 3525'. Sting in the stime of the set was a single to the	give subsurface the Bond No. o sults in a multipled only after all permission to M- @ 505-59 ressures.	locations and meas in file with BLM/BL le completion or recurrence plug and aband p-8907 24 hours	ured and true ve A. Required su completion in a ding reclamatio don the subje s prior to beg	ertical depths of albsequent reports sinew interval, a Fon, have been compect well inning the	ll pertine shall be f	ent markers and zones. filed within 30 days A shall be filed once		
14. I hereby certify that the foregoing is	Electronic Submission # For BP AMERICA PR Committed to AFMSS	RODUCTION Q	OMPANY, sent to g by Steve Maso	o the Farmino	aton				
Name (Printed/Typed) MARY CO	Title AUTHORIZED REPRESENTATIVE								
Signature (Electronic S	Date 09/10/2002								
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE				
Original Sign	ned: Stephen Mason		Title			Date 9/	19/02		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Additional data for EC transaction #14143 that would not fit on the form

32. Additional remarks, continued

PU & spot 100' cement plug (9 cu ft) above retainer. TOH.

9. Run freepoint & backoff (or cut) 4-1/2" casing at or below Pictured Cliffs perforations. POOH and LD 4-1/2" casing.

10. RIH with tubing-set 7" CIBP & set @ 3000'. PU & spot 400' cement plug (88.5 cu ft) above CIBP from 2600' - 3000' to cover Pictured Cliffs & Fruitland interval.

11. TOH to 1700'. Spot 200' cement plug (4 cu ft) across Ojo Alamo interval from 1500'-1700'. 1896 - 1720'

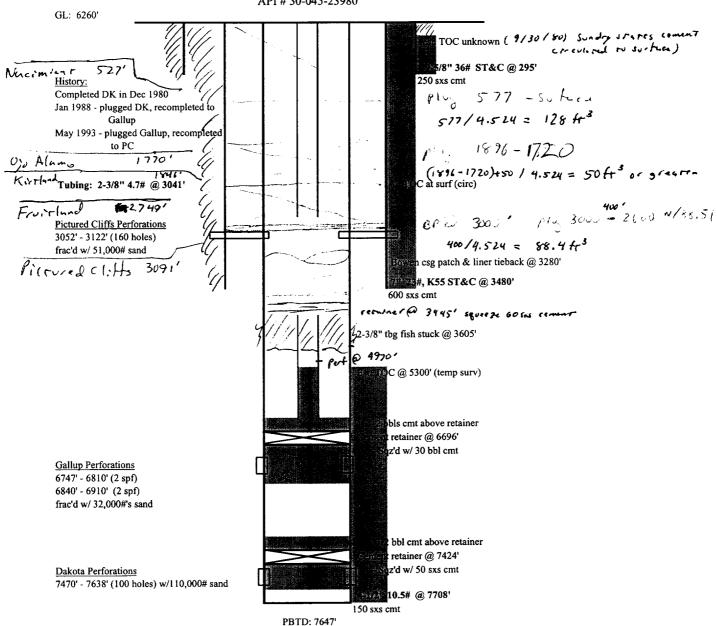
12. TOH to 300'. Spot 300' surface plug (60 cu ft) from 0' - 300' and leave wellbore full of cement. LD 2-3/8" tubing. 577'

577'

13. ND BOPs. Cut off wellhead and install P&A marker.

Riddle B #1

Sec 22, T31N, R9W API # 30-045-23980



NOTES:

updated: 1/31/02 jad