

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 830' FNL x 980' FWL, Section 19,

AT TOP PROD. INTERVAL: Same T30N, R12W

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

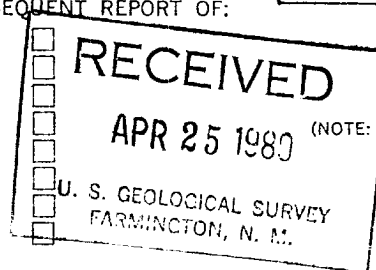
MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud & Set Casing

SUBSEQUENT REPORT OF:



5. LEASE

NM-048576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pan Am Federal "C"

9. WELL NO.

2E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW/4, NW/4, Section 19, T30N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. API NO.

30-045-24013

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5887' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 3-12-80 and drilled to 331'. Set 8-5/8", 24.0# surface casing at 330' on 3-13-80 and cemented with 325 sx class "B" Neat cement containing 2% CaCl₂. Circulated Good cement to the surface.

Drilled a 7-7/8" hole to a TD of 6774'. Set 4-1/2", 11.6# production casing at 6771' on 3-28-80 and cemented in two stages:

1) Cemented with 140 sx class "B" Lite cement containing 2# Medium tuf per sx, and .8% D-19. Then cemented with 340 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 35% D-8, 2# Medium tuf plug per sx, and .3% D-19.

2) Cemented with 1540 sx class "B" Lite cement containing 2# Medium tuf plug per sx, and .8% D-19.

Set DV tool at 4879'.

Circulated 5 sx between stage and 20 sx to the surface on stage 2.

Released the rig on 3-28-80.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. Supvr DATE 4-22-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 28 1980

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY *E. J. Barker*

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