ERGY AND MINERALS DEPARTMENT BAITA FE FILE U.S.O.S. LAND OFFICE TRANSPORTER OFFRATOR

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND -AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE						
AMOCO PRODUCTION C	0.					
Address 501 Airport Dr.; F	armington, N.M. 87401					
Reason(s) for filing (Check proper box,		Other (Please	explain)			
Now Well	Change in Transporter of:					
Recompletion	CII Dry Ga	15				
Change in Ownership	Casinghead Gas Conder	nsate	·		······	
I change of ownership give name						
and address of previous owner				•		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.	
Pan Am Federal "C"	2 E Basin Dak		State, Federa	Beral or Fee Federal NM-048576		
ocation						
Unit Letter D 830	Feet From The North Lin	980	Feet From 7	rhe West		
Line of Section Tov	vaship 30N Range	2W , NMPM	s, Sa	an Juan	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	is			·	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address				
Plateau Incorporated		4775 Indian Scl	hool Rd.,	NE, Albug., N.N	1. 87110	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address			o de senty	
El Paso Natural Gas Co.	Unit Sec. Twp. Rge.	P. O. Box 990				
If well produces oil or liquids, give location of tanks.	D 19 30N 12W	No	 			
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling orde	r number:			
	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	s'v. Diff. Res'v.	
Designate Type of Completic		X		10000		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
3-12-80	12-24-80	Top Oil/Gas Pay		67271 Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					
5887 GL	Dakota	6491		Depth Casing Shoe		
6491-6508, 6666-670	4. 6710-6722			6771'		
	TUBING, CASING, AND	CEMENTING RECOR	RD.			
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	DEPTH SET		SACKS CEMENT	
12 1/4"	8 5/8"	330!		325 sx		
7 7/8"	4 1/2"	6771!		202 0 sx		
	<u> </u>					
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of total volu	ime of load oil	and must be equal to or	exceed top allow-	
OIL WELL	note joi tilla de	Producing Method (Flow		(t. etc.)		
Date First New Oil Run To Tanks	Date of Test	Producing Kinning (1 10)	-, pp, -		to.	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Langth of 1941						
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	1	Complete Signature		
				DIST COM.		
GAS WELL				DIST 3011.		
Actual Prod. Test-MCF/D 323	Length of Test 3 hrs.	Bbls. Condensate/MMC	F	Gravity of Condensate		
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ebut	-in)	Choke Size		
Back Pressure	1624	1646		75"		
CERTIFICATE OF COMPLIAN	CE	OIL C	ONSERVA	TION DIVISION	•	
		APPROVED	JAN 23	1981	19	
principle have been complied with	regulations of the Oil Conservation and that the information given	Original Sig	gned by FRAN			
shove is true and complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT # 3				
		11166				
Original Signed By		This form is to	o be filed in	compliance with AUL	E 1104,	
E. E. SYOBODA(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
(Signature)		tage taken on the well in accordance with RUC2 111.				
Dist. Admin. Supvr.		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
'		and the second of the second vi for changes of owner,				
1/20/81 (D)	ate)	well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
		Separate Form completed wells.	ns C-104 mun	t ne men for each f	ioor an initially	

