UNITED STATES DEPARTMENT OF THE INTERIOR

	→ Budget Bureau No. 42–R1424
	5. LEASE
	NM-048576
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-	
	7. UNIT AGREEMENT NAME
, l	年本文化 人名英克莱
	8. FARM OR LEASE NAME
	Pan Am Federal C
	9. WELL NO.
	2E 3312 3 35
	10. FIELD OR WILDCAT NAME
	- Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
7	AREA NW/4 NW/4, Section 19,
	T 30N RI2W
	12. COUNTY OR PARISH 13. STATE
	San Juan NM
	14. API NO.
•	30-045-24013
	15 FLEVATIONS (SHOW DE KOR AND WO)

GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.) 1. oil gas M other well well 2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY 3. ADDRESS OF OPERATOR Airport Drive, Farmington, N.M. 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 830' FNL × 980' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple co change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* Completion (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent da including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Completion operations commenced on 9-13-80. The total depth of the well is 6771, and plugback depth is 6727'. Perforated intervals from 6666-6704' and 6710-6722' with 2 spf, a total of 100, .38" holes. Swabbed the well-and released the rig. Completion operations commenced again on 12-1-80. Perforated Interval from 6491-6508 with 2 spf, a total of 34,.38" holes. Released rig on 12-3-80. Completion operations commenced again on 12-17-80. Sand water fraced with 112,000 gallons of frac fluid and 280,000# of 20-40 sand. Swabbed the well and released the rig on 12-20-80. Completion operations commenced again on 12-23-80. Landed 2 3/8" tubing at 6624". Swabbed the well and released the rig on 12-24-80. Set @ Subsurface Safety Valve: Manu. and Type _____ 18. I hereby certify that the foregoing is true and correct Çagıruf bilgabd i TITLE Dist. Admin. Supvrdate E. E. SVOBODA SIGNED _ (This space for Federal or State office use) APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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