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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

DESCRIPTION OF WELL AND DETENDING Well No. Pool Name, Including Formation Yeager Com #1 Basin Dakota State, Federal or Fee Federal SF 078	County sent/
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE IRANSPORTER OIL OPERATOR OPERATOR PRODUCTION OFFICE Operator Tenneco Oil Company Address P.O. Box 3249, Englewood, CO 80155 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Oil Occupany II change of ownership give name and address of previous owner III Change of ownership give name and address of previous owner III DESCRIPTION OF WELL AND LEASF Lease Name Yeager Com: #1 Basin Dakota State, Federal or Fee Federal SF 076 Location Unit Letter C: 990 Feet From The North Line and 1650 Feet From The West Line of Section 6 Township 30N Rampe 11W NMPM. San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate XX Name of Authorized Transporter of Oil or Condensate XX Box 460, Hobbs, New Mexico 88240 Conoco Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Box 990, Farmington, New Mexico 87401	County
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Designate Type of Completion - (X) X X Date Compl. Ready to Prod. Total Depth P.B.T.D.	
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