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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 300452401500 AMOCO PRODUCTION COMPANY Address P.O. BOX 800, DENVER, COLORADO 80201 Other (l'lease explain) Reason(s) for Filing (Check proper box) Change in Transporter of Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Pool Name, Including Formation Well No. Lease Name YEAGER COM State, Federal or Fee BASIN DAKOTA (PRORATED GAS) Location C 990 Feet From The Unit Letter SAN JUAN County 30N 11W 6 , NMPM Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas ls gas actually connected? EL PASO, TX EL PASO NATURAL GAS COMPANY Twp. Rge. If well produces oil or liquids, give location of tanks. Unit If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v New Well | Workover Gas Well Oii Weli Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe l'erforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET HOLE SIZE AUG2 3 1990 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for hill epimon of load oil and must be equal to or exceed top allowable for hill epimon of load oil and must be equal to or exceed top allowable for hill epimon of load oil and must be equal to or exceed top allowable for hill epimon of load oil and must be equal to or exceed top allowable for hill epimon of load oil and must be equal to or exceed top allowable for hill epimon of load oil and must be equal to or exceed top allowable for hill epimon of load oil and must be equal to or exceed top allowable for hill epimon of load oil and must be equal to or exceed top allowable for hill epimon of load oil and must be equal to or exceed top allowable for hill epimon of load oil and must be equal to or exceed top allowable for hill epimon of load oil and must be equal to or exceed top allowable for hill epimon of load oil and must be equal to or exceed top allowable for hill epimon of load oil and must be equal to or exceed top allowable for hill epimon of load oil and must be equal to or exceed top allowable for hill epimon of load oil and must be equal to or exceed top allowable for hill epimon of load oil and must be equal to or exceed top allowable for hill epimon of load oil and must be equal to or exceed top allowable for hill epimon of load oil and must be equal to or exceed to other equal OIL WELL Producing Method (Flow, pump, gas lift, etc.), DIST. 3 Date First New Oil Run To Tank Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbis. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bhls. Condensate/MMCF Length of Test Actual Prod Test - MCI/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 23 1990 is true and complete to the best of my knowledge and belief. Date Approved Ĺ By\_ Signature Doug W. Whaley, Staff Admin. Supervisor SUPERVISOR DISTRICT #2 Title Title Printed Name 303-830-4280 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

July 5.

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.