

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF 078781	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> Recompletion						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201						8. FARM OR LEASE NAME, WELL NO. Yeager Com # 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990 North 1650' West						9. API WELL NO. 3004524015	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 6 Township 30N Range 11W	
14. PERMIT NO.						12. COUNTY OR PARISH	
15. DATE SPUDDED 11/27/80						13. STATE	
16. DATE T.D. REACHED 12/03/80		17. DATE COMPL. (Ready to prod.) 09/13/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5820' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6967'		21. PLUG, BACK T.D., MD & TVD 6860'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY YES	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4397' - 5221' Blanco Mesaverde						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT CEMENTING RECORD		AMOUNT PULLED	
9-5/8" K 55	36#	264'	13 3/4"	200 SX CL-B W/2% CALC 2			
7" K-55	23#	3074'	8 3/4"	400 SX 65/35 POZ, 6 % Gel. 250 SX CL-B			
4 1/2" K-55	10.5#	6965'	6 1/4"	300 SX Lite			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	2939'	6965'	300SX		1 1/4"	2931'	5293'
31. PERFORATION RECORD (Interval, size and number) 4397' to 6830' 2 shots per Ft., Perf Dia. .350 IN, Retrievable Hollow Stee, Sz. 3.125 In., 120 Deg, weight 12 GMS.I				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4397' 5221'		N2 Foam 1,225,799 SCF	
						Flush Foam 72,981 SCF	
						Sand 174,000 LBS	
33.* PRODUCTION							
DATE FIRST PRODUCTION 09 03 1994		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI W/O 1st Delivery	
DATE OF TEST 09 07 1994	HOURS TESTED 24	CHOKE SIZE 32/64"	PROD'N FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 1050	WATER - BBL. 288	GAS-OIL RATIO 0
FLOW TUBING PRESS 155	CASING PRESSURE 360	CALCULATED 24-HOUR RATE	OIL - BBL. 0	GAS - MCF. 1050	WATER - BBL. 288	OIL GRAVITY - API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be Sold						TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Lais Raeburn

TITLE

Business Assistant

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Correction

RECEIVED
JAN 03 1995
OIL CON. DIV.
DIST. 3

DEC 2 1994**FARMER UNUSABLE UNIT**