

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

SF 078781

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

P.O. Box 2197 DU 3066, Houston, TX 77252-2197

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

C, Sec. 6, T-30N, R-11W  
990' FNL & 1650' FWL

8. Well Name and No.

Yeager Com #1

9. API Well No.

30-045-24015

10. Field and Pool, or Exploratory Area  
Blanco Mesaverde/  
Basin Dakota

11. County or Parish, State

San Juan, NM

RECEIVED  
SEP 1 1999  
OIL CON. DIST. 3

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Downhole Commingle

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco Inc. proposes to downhole commingle the Dakota & Mesaverde using the attached procedure.

14. I hereby certify that the foregoing is true and correct

Signed Abraham Moore

Title

Regulatory Analyst

Date 08/12/99

(This space for Federal or State office use)

Approved by

Conditions of approval if any:

Title

Date

AUG 20 1999

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**Yeager Com #1  
Downhole Commingle  
March 22, 1999**

**Procedure**

**1. Pre Work**

- A. Hold safety meeting, review procedure, identify potential hazards, blow down and lock out/tag out, flow lines and surface facilities.
- B. Locate and test deadman anchors. Spot flow back pit (20x20) and prepare. Inform operator of work to be done and time frame. Check for location size and equipment placement. Identify any hazards (power lines, H2S, tight equipment fits).
- C. Have pressure gauges on both casing and tubing when necessary (during acid, frac, testing). **Work Safely!**

**2. Pull Tubing**

- A. RU. Blow well down and kill with minimum amount of 1% KCl. NU BOP's.
- B. POOH short string, ", 1.6614", 1.378" ID, 2.4 #, 8rd, J-55, 94 jts. landed @ 2931', laying down.

**Note:** Information from Ron Bishop indicates there is a coiled tubing string inside the 2-3/8" production long string.

- C. Check for coiled tubing inside long string. Rig up a tee and stripping head (could use polished rod gland box) on top of the long side to enable pumping water for well control if necessary. POOH coiled tubing from long string cut as necessary. It may be quicker and safer to pull and cut long lengths and finish cutting up after it is on out on the ground to fit trailer.
- D. Pick up on 2-3/8" long string, release Baker Model RTP Packer. @ 5293'. POOH long string, 2-3/8", 4.7#, 8rd, J-55, 213 jts., W/SN @ 6712' and notched collar on bottom landed @ 6713'. standing back.

**3. RIH Production Tubing and Clean out to PBTD**

- A. RIH with 2-3/8" tubing string w/SN and mule shoe on bottom and clean out to PBTD @ 6860', blow hole dry.
- B. PU production string and land @ top of DK perms 6713'.
- C. Swab well in if necessary.

**4. RD BOP's Install Tree & Plunger Lift Equipment, Move Off Location**

**5. Notify operator (Vance Roberts) to put on production, change orifice plate if necessary, monitor production, and optimize plunger program.**

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DRW for San Juan West Team

Cc. Central Records, 3 Copies to Project Leads (Farmington)