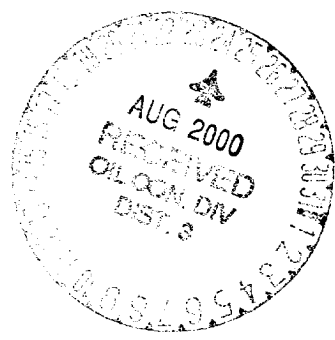


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 078781																					
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																					
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION YEAGER COM																						
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. #1																						
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	9. API WELL NO. 30-045-24015																						
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 990' FNL 1650' FWL SECTION 6, T30N, R11W, UNIT LETTER C	10. FIELD AND POOL, OR EXPLORATORY AREA BASIN DAKOTA/BLANCO MESA VERDE																						
11. COUNTY OR PARISH, STATE SAN JUAN COUNTY																							
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																							
<table border="1"><thead><tr><th>TYPE OF SUBMISSION</th><th colspan="2">TYPE OF ACTION</th></tr></thead><tbody><tr><td><input type="checkbox"/> Notice of Intent</td><td><input type="checkbox"/> Abandonment</td><td><input type="checkbox"/> Change of Plans</td></tr><tr><td><input checked="" type="checkbox"/> Subsequent Report</td><td><input type="checkbox"/> Recompletion</td><td><input type="checkbox"/> New Construction</td></tr><tr><td><input type="checkbox"/> Final Abandonment Notice</td><td><input type="checkbox"/> Plugging Back</td><td><input type="checkbox"/> Non-Routine Fracturing</td></tr><tr><td></td><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Water Shut-Off</td></tr><tr><td></td><td><input type="checkbox"/> Altering Casing</td><td><input type="checkbox"/> Conversion to Injection</td></tr><tr><td></td><td><input checked="" type="checkbox"/> Other: <u>Down Hole Commingle</u></td><td><input type="checkbox"/> Dispose Water</td></tr></tbody></table> <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>			TYPE OF SUBMISSION	TYPE OF ACTION		<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		<input checked="" type="checkbox"/> Other: <u>Down Hole Commingle</u>	<input type="checkbox"/> Dispose Water
TYPE OF SUBMISSION	TYPE OF ACTION																						
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans																					
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction																					
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing																					
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off																					
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection																					
	<input checked="" type="checkbox"/> Other: <u>Down Hole Commingle</u>	<input type="checkbox"/> Dispose Water																					
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) <p style="text-align: center;">"SEE ATTACHED DAILY SUMMARY"</p> <div style="text-align: right;"></div>																							
14. I hereby certify that the foregoing is true and correct																							
<table><tr><td>SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)</td><td>TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u></td><td>DATE <u>6/27/00</u></td></tr><tr><td>APPROVED BY _____ Conditions of approval, if any:</td><td>TITLE _____</td><td>DATE _____</td></tr></table> <div style="text-align: right;">ACCEPTED FOR RECON AUG 21 2000 ARMINGTON FIELD</div>			SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)	TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u>	DATE <u>6/27/00</u>	APPROVED BY _____ Conditions of approval, if any:	TITLE _____	DATE _____															
SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)	TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u>	DATE <u>6/27/00</u>																					
APPROVED BY _____ Conditions of approval, if any:	TITLE _____	DATE _____																					
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.																							

**CONOCO INC.
YEAGER COM #1
API # 30-045-24015
SEC 6 – T30N – R11W UNIT LETTER “C”
990’ FNL 1650’ FWL
ATTACHMENT FOR BLM 3160-5 (Page 1)**

- 5/22/00 MIRU Key Energy SDFN.
- 5/23/00 RU coil tubing tools. POOH w/ approx. 6000' of 1 ¼" coil tubing. Cut in 60' lengths. Laid on ground. ND coil tubing tools. RU to pull short string (1 ½"). SDFN.
- 5/24/00 Check psi csg 210# tbg psi 180#. Kill well w/ 40 bbls 1% KCL Layed down 89 jts 1 ½" J55 eue 8rd tbg (Short String) ND BOP's. Pulled on long string ND tbg hanging NU BOP's tried to release Bak3r A-2 Packer could not release SDFN (Will free point and cut off in AM)
- 5/25/00 RU Weatherford. RIH w/ free pt. indicator. Found tbg to be free at 5225' and partially free @ 5279' and stuck below to packer @ 5305'. POOH w/ above. RIH w/ chemical cutter. Cut tbg @ 5217'. RD Weatherford. Tih w/ 3 jts of 3 ¾" wash pipe, jars, excelerator, bumper sub & 4 – 3 1/8" drill collars. Ran to liner top. SDFN & WE due to unable to find air &/or N2 units.
- 5/30/00 TIH w/3 jts 3 ¾" wash pipe, 5 – 3 1/8" drill collars, bumper sub, jars and 157 jts of 2 3/8" tbg. Tag top of fish @ 5208'. C/O to 5292' (tbg tallys) W/ N2. TOOH w/ the above. TIH w/ over shot, jars, bumper sub, drill collars. To the liner top. SDFN.
- 5/31/00 Finish TIH w/ over shot jars, bumper sub, drill collars and 157 jts of 2 3/8" tbg. Latched on to fish, tried to release packer, would not release. Jared on packer, tried to release again, still no success. Decided to release the on off tool. Set down on fish, turned to left and came off over shot. Latch fish again, beat down and tried to release on off tool. Over shot still slipping. TOOH. SDFN.
- 6/1/00 Check pressure on well. 300# on csg. Blow well down. TIH w/ overshot, drill collars, bumper sub & tbg. latch on to fish. Try to work free. No luck. TOOH w/ the above. TIH w/ overshot and full opening top sub. Latch on to fish. RU Weatherford Wireline. Attempted to run free point. Could not get free point tool thru top of fish. RD Weatherford Wireline. TOOH to liner top. SDFN.
- 6/2/00 Blow well down. Finish TOOH. TIH w/ concave mill, bumper sub, jars, drill collars and tbg. Dressed up top of fish to allow free point tool to enter. TOOH w/ the above. TIH w/ overshot and full opening top sub to liner top. SDNF.
- 6/5/00 Check psi 300# on csg 100# on tbg. Blow well down, finish TIH w/ overshot and full opening top sub to 5208' (top of fish) latched on to fish. R.U. Weatherford wire line to free point from 5208' to 5292' Free point showed stuck @ 5236' to top of packer (5305') POOH w/ free point RIH w/ chemical cutter. Cut @ 5280' 10" above on off tool (according to wire line) RD Weatherford. TIH w/ 3 jts of wash pipe, 5 drill collars' jars, bumper sub and 40 sts of 2 3/8" tbg SDFN.

**CONOCO INC.
YEAGER COM #1
API # 30-045-24015
SEC 6 – T30N – R11W UNIT LETTER "C"
990' FNL 1650' FWL
ATTACHMENT FOR BLM 3160-5 (Page 2)**

6/6/00 Stand-by

6/7/00 Stand-by

6/8/00 Check psi 350# on csg 100# on tbg Blow well down, Finish TIH w/ wash pipe, jars DC and 157 jts 2 3/8" tbg to top of fish 5208' tried to break circulation could not, pulled 10 sts. Broke circulation RIH w/ 10 stands broke circulation again and started C/O. C/O to top of on off tool @ 5292' POOH to liner top SDFN.

6/9/00 Check psi 300# on csg 100# on tbg. Blow well down. TIH w/ 40 sts, tag fill @ 5213'. Broke circulation. C/O to 5292'. Stayed @ 5292' and ran 3 sweeps, made sure well was clean. Pulled up 40 sts to liner top. Let well set for 1 hr. TIH w/ 40 sts.

6/12/00 Check pressure 200# on csg. RIH w/ over shot, 2 jts wash pipe, jars, bumper sub, 5 drill collars and 157 jts of 2 3/8" tbg. Wash over fish and caught. TOO H w/ tbg and fishing tools, retrieved 76' of fish. Laid down fishing tools and SDFN.

6/13/00 Check pressure on well 200# on csg. Blow well down. RIH w/ 10' wash pipe extensions, over shot, jars, 5 drill collars and 158 jts of 2 3/8" tbg. Washed over 10' piece of fish and packer. Latched onto fish and circulate clean. Released packer. TOO H w/ the above and 47 jts of tail pipe. SDFN.

6/14/00 Blow well down. Finish TOO H w/ 47 jts of tail pipe. Run in hole w/ mule shoe, seat nipple and 210 jts of 2 3/8" tbg. Tag fill @ 6610'. RU to circulate. Broke circulation and started C/O. Made 2 1/2'. Tbg stuck, tried to work free, could not. RU wire line to free point. Tbg showed free @ 6592'. RIH w/ chemical cutter, cut tbg @ 6582'. TOO H w/ 208 jts and 12' bottom piece of tbg. SDFN.

6/15/00 Blow well down. TIH w/ over shot, jars, bumper sub, drill collars and 200 jts of 2 3/8" tbg. Latch on to fish (tag fish 20' high according to wire line measurements) set down on fish, pick up and start to jar. Jarred and worked fish for approximately 30 minutes. Fish jarred free for 15' and hung again. Jarred for approximately 5 minutes and jarred free. TOO H w/ the above. Checked over shot, no fish. PU and RIH w/ 2 jts of wash pipe, jars, bumper sub, drill collars and 200 jts of 2 3/8" tbg to top of liner. SDFN.

6/16/00 Blow well down. Finish TIH w/ wash pipe. Tagged fill @ 6572'. Broke circulation, started C/O. C/O approximately 5'. Swivel started to torque up. Worked wash pipe down approximately 5' more feet to approximately 6585'. Possible collapse or tight spot in casing. Worked wash pipe through tight spot. Tried to circulate hole clean. Hole still giving up lots of sand. Circulate for 1 hour and 45 minutes. Well seems to have cleaned up. Made approximately 7' to 6592' (top of fish). Circulated hole for 1 more hour. Hole never cleaned up. POOH to top of liner. SDFN.

**CONOCO INC.
YEAGER COM #1
API # 30-045-24015
SEC 6 – T30N – R11W UNIT LETTER "C"
990' FNL 1650' FWL
ATTACHMENT FOR BLM 3160-5 (Page 3)**

- 6/19/00 Check psi on well 125# blow well down TIH w/ wash pipe, jars, drill collars and tbq Tag fill @ 2' in on 204 jt 6612'. Broke circulation started washing over fish. Still making sand. Cleaned well up made conn. Washed over fish to 6673" Cleaned well up TOOH w/ the above. TBG fish was stuck in wash pipe. SDFN.
- 6/20/00 Check psi on well 250# Blow well down TIH w/ Mule shoe SN and 210 jts 2 3/8" tbq fill @ 6670'. Broke circulation started cleaning out. Well making heavy sand cleaned well up made conn. Circulation down to PBTD @ 6855' Trip tbq to liner top SDFN.
- 6/21/00 Check psi on well 500# on csg Blow well down TIH w/ tbq tag at 6855' no new fill. Picked up and land tbq @ 6720' (Mule Shoe, SN 214 jts 2 3/8" J55 EUE 8rd tbq) Rig Down Move Off.