

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1530' FSL & 800' FEL, Section 19,
AT TOP PROD. INTERVAL: Same T30N, R12W
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Spud & Set Casing	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 3-28-80 and drilled to 302'. Set 8-5/8", 24.0# surface casing at 300' on 3-29-80 and cemented with 325 sx class "B" Neat cement containing 2% CaCl₂. Circulated Good cement to the surface. Drilled a 7-7/8" hole to a TD of 6591'. Set 4-1/2", 11.6# production casing at 6591' on 4-12-80 and cemented in two stages:
1) Used 450 sx of class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx of class "B" Neat cement.
2) Used 825 sx of class "B" Neat cement containing 65:35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.
Circulated out Good cement to the surface.
The DV tool was set at 4723'.
The rig was released on 4-13-80.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

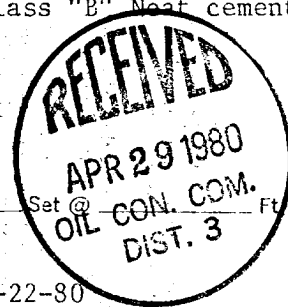
SIGNED _____ TITLE Dist. Adm. Supvr. DATE 4-22-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
NM-048576
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Pan Am Federal "C"
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/4, SE/4, Section 19, T30N, R12W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
30-045-24017
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5704' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



ACCEPTED FOR RECORD

APR 23 1980

*See Instructions on Reverse Side

MOCC

FARMINGTON DISTRICT
RV